

**FINANCIAL ASSISTANCE
FUNDING OPPORTUNITY ANNOUNCEMENT**



**ADVANCED RESEARCH PROJECTS AGENCY – ENERGY (ARPA-E)
U.S. DEPARTMENT OF ENERGY**

**RANGE EXTENDERS FOR ELECTRIC AVIATION WITH LOW
CARBON AND HIGH EFFICIENCY (REEACH)
SBIR/STTR**

Announcement Type: ~~Initial Announcement~~ **Mod 01**
Funding Opportunity No. DE-FOA-0002241
CFDA Number 81.135

Funding Opportunity Announcement (FOA) Issue Date:	Monday, December 16
First Deadline for Questions to ARPA-E-CO@hq.doe.gov:	5 PM ET, Monday, January 21
Submission Deadline for Concept Papers:	9:30 AM ET, Friday, January 31
Second Deadline for Questions to ARPA-E-CO@hq.doe.gov:	5 PM ET, Tuesday, May 12
Submission Deadline for Full Applications:	9:30 AM ET, Friday, May 22
Submission Deadline for Replies to Reviewer Comments:	5 PM ET, Tuesday, July 14
Expected Date for Selection Notifications:	August 2020
Total Amount to Be Awarded	Approximately \$20 million, subject to the availability of appropriated funds to be shared between FOAs DE-FOA-0002240 and DE-FOA-0002241.
Anticipated Awards	ARPA-E may issue one, multiple, or no awards under this FOA. Awards may vary between \$252,000 \$256,580 and \$3,613,889 \$3,677,642 .

- For eligibility criteria, see Section III.A – III.D of the FOA.
- For cost share requirements under this FOA, see Section III.E of the FOA.
- To apply to this FOA, Applicants must register with and submit application materials through ARPA-E eXCHANGE (<https://arpa-e-foa.energy.gov/Registration.aspx>). For detailed guidance on using ARPA-E eXCHANGE, see Section IV.H.1 of the FOA.
- Applicants are responsible for meeting each submission deadline. Applicants are strongly encouraged to submit their applications at least 48 hours in advance of the submission deadline.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

- For detailed guidance on compliance and responsiveness criteria, see Sections III.F.1 through III.F.4 of the FOA.

Mod. No.	Date	Description of Modifications
01	03/23/2020	<ul style="list-style-type: none"> • Inserted certain deadlines, including the deadlines for submitting questions and Full Applications. See Cover Page and Required Documents Checklist. • Updated the funding amounts in the Anticipated Awards section of the table on the Cover Page. • Changed naming from REEACH Phase I and REEACH Phase II to REEACH Phase 1 and REEACH Phase 2, to clearly distinguish REEACH Phases from SBIR/STTR Phases (i.e., Phases I, II, and IIS) • Revised language in Section I.F to add technical performance target requirements for ESPG system diagram • Updated SBIR/STTR Funding limits in Section II.A of the FOA • Updated Section III.F.2 with additional Responsiveness Criteria • Updated Section III.F.3 with additional Submissions Specifically Not of Interest • Increased Full Application preparation time from 45 days to 60 days in Section IV.A.3 of the FOA. • Revised the following sections of the FOA to provide guidance on required application forms and the content and form of Full Applications and Replies to Reviewer Comments: Required Documents Checklist and Sections IV.D, IV.E, and IV.G of the FOA. Applicants are strongly encouraged to use the templates provided on ARPA-E eXCHANGE (https://arpa-e-foa.energy.gov). • Inserted criteria that ARPA-E will use to evaluate Full Applications, see Section V.A.2 of the FOA. • Inserted criteria that ARPA-E will use to evaluate Replies to Reviewer Comments in Section V.A.3 of the FOA. • Updated Section V.B.I of the FOA to include Qualified Opportunity Zone Program Policy Factor • Inserted information on the anticipated announcement and award dates, see Section V.C of the FOA. • Inserted information concerning Full Application Notifications, see Section VI.A.3 of the FOA. • Inserted Administrative and National Policy Requirements, see Section VI.B of the FOA. • Inserted Reporting Requirements, see Section VI.C of the FOA. • Inserted additional Definitions, see Section IX of the FOA. • Corrected section references throughout the FOA

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REQUIRED DOCUMENTS CHECKLIST

For an overview of the application process, see Section IV.A of the FOA.

For guidance regarding requisite application forms, see Section IV.B of the FOA.

For guidance regarding the content and form of Concept Papers, Full Applications, and Replies to Reviewer Comments, see Sections IV.C, IV.D, and IV.E of the FOA.

SUBMISSION	COMPONENTS	OPTIONAL/ MANDATORY	FOA SECTION	DEADLINE
Concept Paper	<ul style="list-style-type: none"> • Each Applicant must submit a Concept Paper in Adobe PDF format by the stated deadline. The Concept Paper must not exceed 4 pages in length and must include the following: <ul style="list-style-type: none"> ○ Concept Summary ○ Innovation and Impact ○ Proposed Work ○ Team Organization and Capabilities 	Mandatory	IV.C	9:30 AM ET, Friday, January 31
Full Application	<ul style="list-style-type: none"> • Each Applicant must submit a Technical Volume in Adobe PDF format by the stated deadline. The Technical Volume must include the following: <ul style="list-style-type: none"> ○ Executive Summary (1 page max.) ○ Sections 1-5 (20 pages max.) <ul style="list-style-type: none"> • 1. Innovation and Impact • 2. Proposed Work • 3. Team Organization and Capabilities • 4. Technology to Market • 5. Budget ○ Bibliographic References (no page limit) ○ Personal Qualification Summaries (each PQS limited to 3 pages in length, no cumulative page limit) • The Technical Volume must be accompanied by: <ul style="list-style-type: none"> ○ SF-424 (no page limit, Adobe PDF format); ○ Budget Justification Workbook/SF424A (no page limit, Microsoft Excel format) ○ Summary for Public Release (250 words max., Adobe PDF format); ○ SBA Company Registration Certificate generated in the SBA Company Registry (http://sbir.gov/registration) (Adobe PDF format); ○ If applicable, Certification for Applicants Majority-Owned by Multiple Venture Capital Operating Companies, Hedge Funds, or Private Equity Firms (Adobe PDF format); ○ Summary Slide (1 page limit, Microsoft PowerPoint format); and 	Mandatory	IV.D	9:30 AM ET, Friday, May 22

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	<ul style="list-style-type: none">○ Completed and signed Business Assurances & Disclosures Form (no page limit, Adobe PDF format).○ U.S. Manufacturing Plan (1 page limit, Adobe PDF format)○ REEACH Metrics Workbook (no page limit, Microsoft Excel format)			
Reply to Reviewer Comments	<ul style="list-style-type: none">● Each Applicant may submit a Reply to Reviewer Comments in Adobe PDF format. This submission is optional. The Reply may include:<ul style="list-style-type: none">○ Up to 2 pages of text; and○ Up to 1 page of images.	Optional	IV.E	5 PM ET, Tuesday, July 14

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I. FUNDING OPPORTUNITY DESCRIPTION

A. AGENCY OVERVIEW

The Advanced Research Projects Agency – Energy (ARPA-E), an organization within the Department of Energy (DOE), is chartered by Congress in the America COMPETES Act of 2007 (P.L. 110-69), as amended by the America COMPETES Reauthorization Act of 2010 (P.L. 111-358) to:

- “(A) to enhance the economic and energy security of the United States through the development of energy technologies that result in—
- (i) reductions of imports of energy from foreign sources;
 - (ii) reductions of energy-related emissions, including greenhouse gases; and
 - (iii) improvement in the energy efficiency of all economic sectors; and
- (B) to ensure that the United States maintains a technological lead in developing and deploying advanced energy technologies.”

ARPA-E issues this Funding Opportunity Announcement (FOA) under the programmatic authorizing statute codified at 42 U.S.C. § 16538. The FOA and any awards made under this FOA are subject to 2 C.F.R. Part 200 as amended by 2 C.F.R. Part 910.

ARPA-E funds research on and the development of high-potential, high-impact energy technologies that are too early for private-sector investment. The agency focuses on technologies that can be meaningfully advanced with a modest investment over a defined period of time in order to catalyze the translation from scientific discovery to early-stage technology. For the latest news and information about ARPA-E, its programs and the research projects currently supported, see: <http://arpa-e.energy.gov/>.

ARPA-E funds transformational research. Existing energy technologies generally progress on established “learning curves” where refinements to a technology and the economies of scale that accrue as manufacturing and distribution to develop drive down the cost/performance metric in a gradual fashion. This continual improvement of a technology is important to its increased commercial deployment and is appropriately the focus of the private sector or the applied technology offices within DOE. By contrast, ARPA-E supports transformative research that has the potential to create fundamentally new learning curves. ARPA-E technology projects typically start with cost/performance estimates well above the level of an incumbent technology. Given the high risk inherent in these projects, many will fail to progress, but some may succeed in generating a new learning curve with a projected cost/performance metric that is significantly lower than that of the incumbent technology.

ARPA-E funds technology with the potential to be disruptive in the marketplace. The mere creation of a new learning curve does not ensure market penetration. Rather, the ultimate value of a technology is determined by the marketplace, and impactful technologies ultimately

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become disruptive – that is, they are widely adopted and displace existing technologies from the marketplace or create entirely new markets. ARPA-E understands that definitive proof of market disruption takes time, particularly for energy technologies. Therefore, ARPA-E funds the development of technologies that, if technically successful, have the clear disruptive potential, e.g., by demonstrating capability for manufacturing at competitive cost and deployment at scale.

ARPA-E funds applied research and development. The Office of Management and Budget defines “applied research” as an “original investigation undertaken in order to acquire new knowledge...directed primarily towards a specific practical aim or objective” and defines “experimental development” as “creative and systematic work, drawing on knowledge gained from research and practical experience, which is directed at producing new products or processes or improving existing products or processes.”¹ Applicants interested in receiving financial assistance for basic research should contact the DOE’s Office of Science (<http://science.energy.gov/>). Office of Science national scientific user facilities (<http://science.energy.gov/user-facilities/>) are open to all researchers, including ARPA-E Applicants and awardees. These facilities provide advanced tools of modern science including accelerators, colliders, supercomputers, light sources and neutron sources, as well as facilities for studying the nanoworld, the environment, and the atmosphere. Projects focused on early-stage R&D for the improvement of technology along defined roadmaps may be more appropriate for support through the DOE applied energy offices including: the Office of Energy Efficiency and Renewable Energy (<http://www.eere.energy.gov/>), the Office of Fossil Energy (<http://fossil.energy.gov/>), the Office of Nuclear Energy (<http://www.energy.gov/ne/office-nuclear-energy>), and the Office of Electricity Delivery and Energy Reliability (<http://energy.gov/oe/office-electricity-delivery-and-energy-reliability>).

B. SBIR/STTR PROGRAM OVERVIEW

The Small Business Innovation Research (SBIR) and Small Business Technology Transfer (STTR) programs are Government-wide programs authorized under Section 9 of the Small Business Act (15 U.S.C. § 638). The objectives of the SBIR program are to (1) stimulate technological innovation in the private sector, (2) strengthen the role of Small Business Concerns in meeting Federal R&D needs, (3) increase private sector commercialization of innovations derived from Federal R&D activities, (4) foster and encourage participation by socially and economically disadvantaged and women-owned Small Business Concerns, and (5) improve the return on investment from Federally funded research and economic benefits to the Nation. The objective of the STTR program is to stimulate cooperative partnerships of ideas and technologies between Small Business Concerns and partnering Research Institutions through Federally funded R&D activities.²

¹ OMB Circular A-11 (https://www.whitehouse.gov/wp-content/uploads/2018/06/a11_web_toc.pdf), Section 84, pg. 3.

² Research Institutions include FFRDCs, nonprofit educational institutions, and other nonprofit research organizations owned and operated exclusively for scientific purposes. Eligible Research Institutions must maintain a place of business in the United

ARPA-E administers a joint SBIR/STTR program in accordance with the Small Business Act and the SBIR and STTR Policy Directives issued by the U.S. Small Business Administration (SBA).³ ARPA-E provides SBIR/STTR funding in three phases (Phase I, Phase II, and Phase IIS).

C. PROGRAM OVERVIEW

1. Executive SUMMARY

ARPA-E seeks to mitigate the greenhouse gas emissions associated with commercial air travel at minimum economic cost by developing elements of an ultra-high efficient aircraft propulsion system that uses Carbon Neutral Liquid Fuels (CNLFs).⁴ Since these fuels generally either have lower specific-energies (kWh/kg) or are projected to have higher cost than traditional fossil-based jet fuels, ultra-high conversion efficiency is critical for the economic viability of this approach. An electrified propulsion system framework postulated by ARPA-E (Fig. 1) could potentially leverage multiple sources of stored energy (e.g. CNLF, batteries, etc.) to facilitate emerging propulsion concepts (e.g. distributed propulsion) and enable net-zero carbon emissions for long range, narrow-body, commercial aircraft.

The objective of the **R**ange **E**xtenders for **E**lectric **A**viation with Low **C**arbon and **H**igh Efficiency (**REEACH**) program is the development of one element of the electrified propulsion system framework: a system for the conversion of chemical energy contained in energy dense CNLFs (green block in Fig. 1) to electric power for aircraft propulsion and hotel loads. (The development of the all-electric powertrain depicted in Fig. 1 is the objective of a separate ARPA-E FOA.⁵)

States, operate primarily in the United States, or make a significant contribution to the U.S. economy through the payment of taxes or use of American products, materials, or labor.

³ See 77 Fed. Reg. 46806 (Aug. 6, 2012), as amended by 79 Fed. Reg. 1303 (Jan. 8, 2014) 77 Fed. Reg. 46855 (Aug. 6, 2012), as amended by 79 Fed. Reg. 1309 (Jan. 8, 2014).

⁴ CNLFs are defined in this FOA as energy dense liquid fuels with no net greenhouse gas emissions or net carbon footprint. They are made by converting molecules contained in air (N₂, CO₂), water, and/or biomass using renewable energy into energy-carrying fuels that are liquid at moderate temperatures and pressures.

⁵ Aviation-class Synergistically Cooled Electric-motors with iNtegrated Drives (ASCEND) FOA to be released by ARPA-E.

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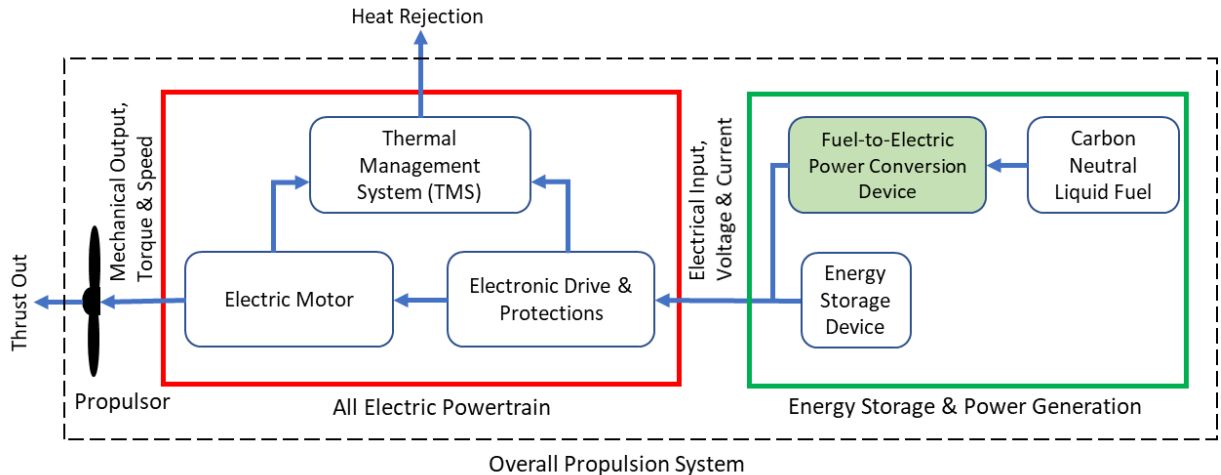


Figure 1. A block diagram of the electrified aviation propulsion system that ARPA-E is pursuing via two distinct FOAs. The energy storage and power generation sub-system boundary (this FOA) is shown in the green block. The fuel-to-electric power conversion device, which is highlighted in green, is a primary development focus of this FOA. The all-electric powertrain sub-system (ASCEND FOA)² is shown in the red block.

The approach taken in the **REEACH** program is to pursue the development of the energy storage and power generation sub-system in a four-year effort with two distinct phases:

REEACH Phase 1: Energy Storage and Power Generation (ESPG) system conceptual design and fuel conversion component risk reduction.

REEACH Phase 2: Design and developmental prototype demonstration of a sub-scale fuel-to-electric power conversion device using a CNLF.

The current FOA and associated funding applies only to REEACH Phase 1. However, ARPA-E requires that applicants include proposed task descriptions and budgets for both REEACH Phase 1 and 2. Subject to the availability of appropriated funds, projects that achieve technical success in REEACH Phase 1 may, at ARPA-E’s sole discretion, proceed to the second phase of the program to develop, fabricate, and test a fuel conversion to power conversion device with power output defined in Section I.G of the FOA.

The propulsion system and its supporting ESGP sub-system—depicted in Fig. 1—must be capable of providing adequate thrust to the aircraft through all phases of flight (taxi, take-off, climb, cruise, and descent) while storing enough energy to support the entire aircraft mission with adequate safety reserves. Furthermore, for such a CNLF-powered system to be commercially successful, it must be economically competitive with incumbent fossil fuel approaches.

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In the design of their ESPG sub-systems, applicants are free to select the CNLF, the system architecture, and the individual component technologies. Such components may include, for example, the fuel-to-electric power conversion device(s), fuel tanks, energy storage device(s), and any necessary balance of plant items (e.g. compressors, blowers, heat exchangers).

ARPA-E has established performance metrics for the ESPG sub-system that it believes, if achieved, would result in adoption of the technology in the 150-200 passenger single aisle commercial aircraft market (e.g. Boeing 737-class), which is arguably the most impactful commercial aircraft application. Furthermore, these metrics allow applicant teams to trade-off between performance and economic characteristics of their selected CNLFs and ESPG sub-system designs. These target metrics were derived from the system anticipated performance over a nominal mission.⁶ The resulting target program metrics are as follows:

- ESPG sub-system specific energy: $\geq 3 \text{ kWh}_{\text{delivered}}/\text{kg}_{\text{total}}$
- ESPG sub-system specific peak power: $\geq 0.75_{\text{electric}} \text{ kW}_{\text{delivered}}/\text{kg}_{\text{total}}$
- Operating cost of delivered electric energy: $\leq \$0.15/\text{kWh}_{\text{delivered}}$
- Capital cost of the ESPG sub-system: $\leq \$1000/\text{kW}_{\text{delivered}}$

2. PROGRAM MOTIVATION

Air travel accounts for a considerable and growing portion of U.S. energy usage and associated GHG emissions.^{7,8} In 2017, the U.S. consumed nearly 3.5 quadrillion BTUs (quads) of jet fuel⁹, which accounted for roughly 3.5% of primary energy consumption and 16% of petroleum (crude oil and products) imports¹⁰. In the same year, air travel accounted for about 174.8 million metric tons of CO₂ equivalent in the U.S., or about 2.6% of domestic GHG emissions¹¹. These energy usage and emissions burdens have been growing rapidly, and this trend is expected to continue—with the number of airline passengers forecast to grow at a compound annual growth rate of 4.7 percent.¹² The motivation for the REEACH program is to reduce the emissions associated with this projection.

The narrow body aircraft type constitutes the majority of airplanes worldwide. Furthermore, this type accounts for the most passenger-miles traveled (and associated GHG emissions) in the U.S.¹³ and the most anticipated growth globally. Consequently, a decarbonized B737-like aircraft would provide the greatest energy and emissions impact from a single aircraft type.

⁶ The nominal mission is specified in Section 1.E, Table 2

⁷ S.J. Davis et al., “Net-zero emissions energy systems”, *Science* 360(6396), 29 June 2018.

⁸ National Academies of Sciences, Engineering, and Medicine, Commercial Aircraft Propulsion and Energy Systems Research: Reducing Global Carbon Emissions, The National Academies Press, 2016.
<https://doi.org/10.17226/23490>.

⁹ https://www.eia.gov/state/seds/data.php?incfile=/state/seds/sep_fuel/html/fuel_jf.html

¹⁰ https://www.eia.gov/totalenergy/data/monthly/pdf/sec3_9.pdf

¹¹ <https://www.epa.gov/greenvehicles/fast-facts-transportation-greenhouse-gas-emissions>

¹² <https://www.iata.org/publications/store/Pages/20-year-passenger-forecast.aspx>

¹³ https://www.transtats.bts.gov/tables.asp?DB_ID=130, Table T2

Several possible pathways to a decarbonized aviation sector leverage partially or fully-electrified propulsion systems⁹, though these pathways face many technical challenges—including low specific energy and low specific power energy storage and conversion systems. However, such electrified aircraft propulsion systems have the potential to achieve ultra-high fuel-to-propulsive power conversion efficiencies compared with existing turbofan and turboprop systems. For example, hybridized architectures, which may combine engines with generators, fuel cells, and batteries can capitalize on the performance strengths of individual technologies to address the disparate power and energetic demands of the different flight stages, leading to increased overall efficiency and reduced fuel consumption while substantially reducing GHG emissions.

Furthermore, the greater flexibility of employing electric motors as prime movers can facilitate revolutionary aircraft architecture paradigms with greater engine-airframe integration, such as blended wing body, distributed electric and boundary layer ingestion propulsion systems. These new design paradigms¹⁴ could substantially improve the overall aerodynamic efficiency of the airframe, further reducing the energy required to carry a given payload for a given mission¹⁵. Electrified architectures can also reduce noise and increase reliability by increasing redundancy via the use of multiple electric motors and connected ESPG sub-systems.

Fully-electric aviation could potentially eliminate emissions, but thus far the application of electrified propulsion technologies has been restricted to relatively smaller and shorter-range aircraft due to the limited specific energy of current batteries (e.g. 250 Wh/kg) and batteries that are currently under development (e.g. 500 Wh/kg). For comparison, these levels are an order of magnitude lower than that of jet fuel, which has a specific energy of >12,000 Wh/kg. In a recent study, NASA concluded that minimum requirement for full electric regional aircraft energy storage system is 2000 Wh/kg.¹⁶ Results of a modeling study showed that for full-electric aircraft, there is no battery (or even advanced future concepts) that can provide competitive payloads and flight ranges when compared to incumbent technologies.¹⁷ It should also be noted that charging batteries on the ground – either hybridized with a turbofan or in a fully electric battery-only aircraft, is likely to increase aircraft turnaround times, and hence decreasing their economic viability and passengers' convenience. Furthermore, the delivery of GW-scales of electric power to charge on-board batteries in a timely manner will require the massive and expensive reconstruction of our airport infrastructure.

¹⁴ https://www.iata.org/pressroom/facts_figures/fact_sheets/Documents/fact-sheet-technology-roadmap-environment.pdf

¹⁵ K. Moore, A. Ning, "Distributed Electric Propulsion Effects on Traditional Aircraft Through Multidisciplinary Optimization", AIAA Structure, Structural Dynamics and Materials Conference, Kissimmee, FL, 2018

¹⁶ A. Misra. "Energy Conversion and Storage Requirements for Hybrid Electric Aircraft", 2016. <https://ntrs.nasa.gov/archive/nasa/casi.ntrs.nasa.gov/20160010280.pdf>

¹⁷ M. Happerle, "Electric Flight – Potential and Limitations", 2012 https://www.mh-aerotoools.de/company/paper_14/MP-AVT-209-09.pdf

The success of this program is contingent upon the development of ultra-high efficiency and specific power (e.g. kW/kg) CNLF-to-electric-power conversion devices, such as fuel cells and advanced combustion engines. Furthermore, higher specific power energy storage devices (e.g. batteries, supercapacitors, or other such commercially available electric energy storage devices) may be leveraged to further boost their power output for take-off and climb, if necessary.

In sum, to address the anticipated increase in GHG emissions associated with the rapidly growing and difficult to decarbonize aviation sector, ARPA-E seeks to develop enabling technologies for electrified aircraft propulsion systems that would be capable of powering narrow-body, single-aisle aircraft that operate on carbon-neutral liquid fuels in an economically attractive manner. This objective is being pursued simultaneously under two ARPA-E programs that target two of the major elements of the electrified propulsion framework depicted in Fig. 1:

- 1) **The development of ultra-high-efficiency and -specific power systems for energy storage and power generation (ESPG) utilizing CNLFs (this FOA); and**
- 2) **The development of a lightweight and ultra-efficient all-electric powertrain that converts electric power to mechanical shaft power (ASCEND FOA)⁵.**

A primary focus in each of these areas will be substantial improvements in the specific power output and energy efficiency of the two systems and their components.

While the two aforementioned technological thrusts will result in integrated systems specifically designed for subsonic narrow-body aircraft capable of missions extending several thousands of nautical miles, at cruise speeds and altitudes commensurate to existing narrow-body aircraft (such as the Boeing 737), it is anticipated that the technology developed will also find direct application into UAVs, the nascent Urban Air Mobility¹⁸ and regional aircraft markets¹⁹. In addition, this technology will be applicable to other long-haul, heavy duty transportation applications such as ground airport equipment, maritime, and on- and off-road medium and heavy-duty vehicles.

D. PROGRAM OBJECTIVES

The objective of the **REEACH** program is to develop novel, high specific power, high specific energy, cost-effective technologies for the conversion of chemical energy stored in CNLFs into electric power for use in electrified aircraft powertrains. If successful, these technologies could make economically viable the development of net-zero GHG emitting, long-range (i.e. greater than 2800 nautical miles), narrow-body electric aircraft.

¹⁸ <https://ntrs.nasa.gov/archive/nasa/casi.ntrs.nasa.gov/20190001472.pdf>

¹⁹ Roland Berger, Think, Act: Aircraft Electrical Propulsion – Onwards and Upwards, 2018

The two mission-critical performance parameters for the energy storage and power generation (ESPG) system are: (1) specific power, and (2) specific energy. The estimated weight of the proposed system must include all ESPG components, such as fuel conversion device(s), energy storage device(s), necessary balance of plant components (e.g. compressors, pumps, heat exchangers, etc.), fuel tank(s), and the CNLF itself. Meeting or exceeding the targets for these performance parameters is a tremendous challenge and may be addressed via improvements in the fuel conversion device design, improvements at the sub-component level (e.g. increasing the areal power density of fuel cells within a stack), as well as by improving the integration of components within the ESPG system (e.g. taking advantage of operational synergies to shed balance of plant requirements). Separate tuning of delivered power and energy from the ESPG system may be beneficial, as the power requirements for takeoff and climb (short duration) are typically 3-4 times the cruise power requirement (long duration). This decoupling of power and energy may be achieved, for example, through hybridization of the fuel-to-electric power conversion device(s) with high specific power electric energy storage device(s).

The proposed ESPG system must demonstrate the potential to achieve cost competitiveness at target production volumes relative to incumbent and emerging technologies. A preliminary ESPG system cost model is required for a narrow-body-sized aircraft, such as the Boeing 737, and must be based on an initial analysis of the cost structure for projected large-scale manufacturing of all proposed components, including the fuel tanks and any required balance of plant.

E. POTENTIAL TECHNICAL APPROACHES

The **REEACH** program will support the development of ESPG systems capable of providing the required power during all stages of flight with sufficient energy on-board to support current narrow-body aircraft mission profiles. ARPA-E welcomes all innovative solutions that meet the technical performance targets in Section I.G of the FOA. The applicant is allowed to select any CNLF, fuel-to-electric power conversion device(s), and ESPG configuration so long as it conforms to the “fuel in – electric power out” program concept and meets performance and cost targets defined in Section I.G. The following subsections provide technology examples.

Carbon neutral liquid fuels (CNLF)

We define CNLFs responsive to this FOA as renewable energy dense liquid fuels (e.g. sustainable hydrocarbons and oxygenates) that meet three specific criteria: (1) enable the cost of delivered energy < \$0.15/kWh at the 100 MWh scale; (2) are produced commercially, or have a feasible pathway to production, at > 1000 metric tons per year; and (3) are liquid over a practical range of temperatures under moderate (up to 10 bar) storage pressure, stable for storage and compatible with existing methods and infrastructure for liquid storage and transportation. Many of the hydrogen fuel cell and hydrogen storage, generation, and delivery technologies supported by the Fuel Cell Technologies Office within the DOE Office of Energy

Efficiency and Renewable Energy (EERE)²⁰ could also be beneficial for aviation. However, hydrogen fuel and the related conversion, storage, and delivery technologies are outside the scope of this FOA, which is focused on higher energy-density liquid fuels with established infrastructures.

Technical success requires not only a high **primary** specific energy, but moreover high **delivered** specific energy, which is defined as the product of primary energy and fuel conversion efficiency. The lower the primary specific energy of the fuel, the higher the conversion efficiency required to provide the same delivered specific energy. For a reasonable fuel conversion efficiency (~35-55%), which is achievable with state-of-the-art fuel cells and combustion engines, the fuel primary specific energy must exceed 7 kWh/kg to meet the ESPG sub-system-level specific energy target. A list of example CNLFs for this FOA, provided alongside liquid hydrogen and jet fuel for comparison, can be found in Table 3 (Technical Performance Targets section, I.G.).

Direct conversion of CNLFs to electric power

Chemical energy stored in CNLFs can be converted to electricity in appropriately designed fuel cells using oxygen from air as the oxidant. Several types of fuel cells, such as proton exchange membrane (PEM), alkaline exchange membrane (AEM), solid oxide fuel cells (SOFC), and proton ceramic fuel cells (PCFC), may be considered for this purpose. On-board CNLF reforming may be accomplished to generate hydrogen, which can be efficiently utilized in such fuel cells. Existing DOE programs run by EERE²¹ and the Office of Fossil Energy²² have focused on low temperature PEM fuel cells and high temperature SOFCs for transportation and stationary power applications, respectively. Over the past ten years, these programs have resulted in advanced PEM and SOFC technologies with both improved performance and reduced cost. High efficiencies up to 70% have been demonstrated, albeit at power densities that are 30-35% lower than peak power density. In contrast, the rate of electrochemical oxidation of CNLFs is much slower and requires higher temperatures than typical for PEM fuel cells (<100°C) can handle, and/or internal or external reforming. Nevertheless, liquid fuels have been used directly (e.g. ethanol in SOFC)²³ with performance comparable to hydrogen.²⁴ Synthetic diesel,²⁵ as well as palm-derived biodiesel,²⁶ have been shown to operate stably at 700 – 800 °C. However, long-term, stable performance of such systems will likely be a challenge due in part to an anticipated increase in ohmic resistance from coke formation. Key challenges with direct conversion technology are to (1) increase the power density of the electrochemical stack, and (2) improve its thermal management. These needs require an innovative stack design with thin cells and effective fluid flow. A fuel cell-based ESPG sub-system would include a stack, any required balance of plant, and, if necessary, a fuel reformer and/or energy storage device. The system

²⁰ <http://energy.gov/eere/office-energy-efficiency-renewable-energy>

²¹ <http://energy.gov/eere/office-energy-efficiency-renewable-energy>

²² <http://energy.gov/fe/office-fossil-energy>

²³ S nderberg-Petersen, L., and Larsen, H., *Energy solutions for sustainable development*. (2007) p. 347-356

²⁴ Soloveichik, G.L., *Beilstein J. Nanotechnol.* (2014), 5, 1399

²⁵ H. Kim, et al., *J. Electrochem. Soc.* 148 (2001) A693-A695.

²⁶ T. Quang-Tuyen, et al, *Int. J. Energy Res.* 37 (2013) 609-616.

must operate at high altitudes (35000 ft), and therefore may require an air compressor to achieve necessary oxidant flow rates.

Examples of technical approaches include but are not limited to:

- Development of high areal energy density electrochemical fuel cells.
- Innovative design of fuel cell stack and fuel reformer and catalysts, electrocatalysts and materials to enable high power fuel cell system.
 - Areas of particular interest are approaches to novel, high power density electrode, MEA and stack architectures; oxygen- or proton-conducting solid electrolytes; direct use of liquid fuels without ex-situ reforming; using non-platinum group metal catalysts; balance of plant integration.
- Novel methods for stack manufacturing to improve performance while reducing cost.

Indirect conversion of CNLFs to electric power

Sustainable hydrocarbons (e.g. synthetic jet fuel produced by a renewable energy-powered Fischer-Tropsch process) are the most energy-dense liquid fuels. They can be used in advanced combustion engines including, but not limited to, gas turbines, turboshafts, and reciprocating internal combustion engines—coupled with an electric generator. ARPA-E is interested in supporting the development of carbon neutral liquid fueled engine technologies (up to 1 MW in scale) to deliver fuel conversion efficiencies tantamount to larger size simple-cycle aeroderivative combustion turbines, i.e. >55%, to achieve the ESPG system specific energy target. As an example, a split-power hybrid based on a gas turbine and/or a reciprocating internal combustion engine fueled by a carbon neutral liquid hydrocarbon fuel and coupled with an electric generator could be optimized to operate at the following conditions viz.: idle, take-off (peak power) and cruise (~1/3rd peak power). Additionally, a combustion engine may be integrated with a fuel cell, and operational synergies between the two components may be leveraged to reduce the overall balance of plant requirements and increase the fuel to electricity conversion efficiency (see, e.g., ARPA-E's INTEGRATE program²⁷).

The delivered specific power derived from a conversion technology with a lower conversion efficiency could be balanced by using a higher energy density fuel, such as a hydrocarbon. The goal of this approach is the increase of fuel conversion efficiency without reducing the engine specific power and lifetime, while also meeting or improving upon NO_x emission limits.

Examples of technical approaches include but are not limited to:

- Piston engines and turbines coupled with an electric generator
- Integrated combustion engine and fuel cell with all-electric output
- Combustion and thermal-to-electric conversion devices (e.g. thermophotovoltaic)

Hybridization of high energy density fuel conversion and high power devices

²⁷ <https://arpa-e.energy.gov/?q=arpa-e-programs/integrate>

In a typical commercial flight, the relatively short takeoff and climb phases (typically up to 20 minutes) require the most power, while the longer cruise phase (25-35% power) is responsible for the bulk of the energy consumption. In a potential ESPG system approach, the takeoff power could be provided by both a high specific power energy storage device, such as a battery or supercapacitor, and by a fuel conversion device.

As an illustrative example, a possible ESPG powertrain configuration may be a power-split (or series-parallel) hybrid, as shown in Fig. 2, which features power paths from both the fuel conversion and the energy storage devices to the all-electric integrated powertrain, which is comprised of an electric motor, and its drive and thermal management system. The high-efficiency CNLF-to-electric power conversion device(s) would provide a fraction of the takeoff/climb power (supplemented by the energy storage device(s)) and all required power during cruise and descent phase. It would also recharge the energy storage device(s) with available surplus power during cruise and descent. This architecture decouples the power and energy requirements, while also providing the combined power necessary to achieve takeoff.

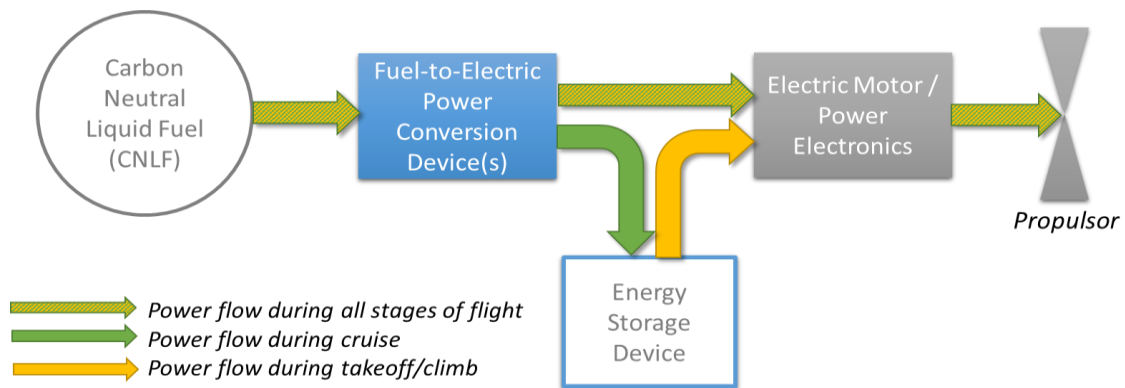


Figure 2. An example power split hybrid system for electrified aircraft propulsion. The REEACH program focuses specifically on the fuel-to-electric power conversion device (top middle blue box), though the energy storage and power generation system (ESPG), also includes the energy storage device(s), the CNLF, its tanks, and all required balance of plant. The electric motor/power electronics and propulsor are *excluded* from the REEACH program but are the subject of the ASCEND FOAs.²

However, please note that due to safety requirements, the energy storage device must be fully charged at the end of the descent phase to provide maximum power if needed, such as in the case of an aborted landing (Fig. 3). Therefore, the fuel conversion device must also recharge the high-power energy storage device. *Grid electricity is not considered a viable energy source to charge the energy storage system on the ground, because the FOA concept requires that ESPG system will be ready to deploy full power at landing.*

Please note that as the development of ES devices is not the subject of this FOA, commercial or documented emerging products (TRL ≥ 7) must be used for performance/cost estimations and ESPG system testing.

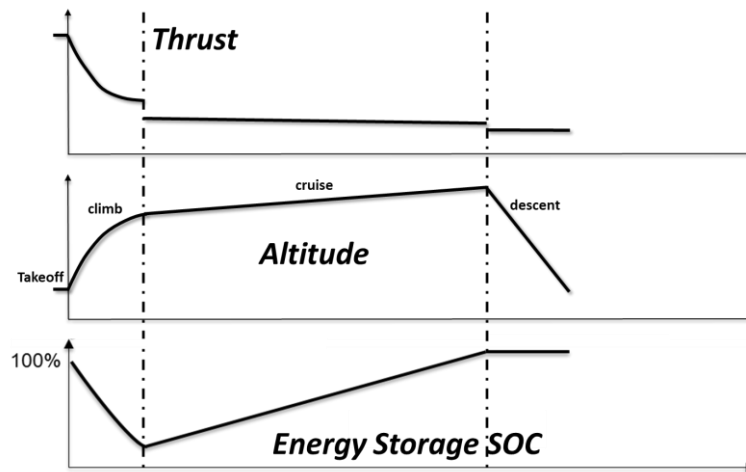


Figure 3. Exemplary aircraft mission profile (thrust, altitude, energy storage SOC). Adapted from²⁸

F. PROGRAM STRUCTURE

The REEACH program is envisioned in two separate, sequential programmatic phases:

REEACH Phase 1. REEACH Phase 1 (SBIR/STTR Phase I and portion of SBIR/STTR Phase II) focuses on the development and validation of an ESPG sub-system detailed design that meets the ESPG sub-system technical targets, along with proof-of-concept development and testing of key enabling technologies and/or sub-components. The demonstration of a breadboard fuel-to-electric power conversion device is highly desirable. REEACH Phase 1 can be proposed for a maximum of 24 months.

Subject to the availability of appropriated funds, projects that achieve technical success under REEACH Phase 1 (SBIR/STTR Phase I and portion of SBIR/STTR Phase II) and that are selected by ARPA-E to proceed to REEACH Phase 2 (remainder of SBIR/STTR Phase II and SBIR/STTR Phase IIS) will develop a sub-scale fuel-conversion-to-electric-power developmental prototype with peak power output of at least 5kW and steady-state power output of at least 1.75 kW, which will be subsequently tested with the selected CNLF using a simulated mission profile, as shown in Table 2. This final deliverable must be designed for reliable operation at high altitude (35,000 to 40,000 ft), though testing of the unit under the conditions of pressure and temperature representative of cruise altitude is not required. The fuel conversion device must include the

²⁸ Chati, Y. S., & Balakrishnan, H. (2013). Aircraft engine performance study using flight data recorder archives. In 2013 Aviation Technology, Integration, and Operations Conference (p. 4414)

CNLF tank and any necessary balance of plan components. REEACH Phase 2 (remainder of SBIR/STTR Phase II and SBIR/STTR Phase IIS) can be proposed for a maximum of 24 months.

ARPA-E requires that Applicants include proposed task descriptions and budgets for both REEACH Phase 1 and 2, culminating in a sub-scale developmental prototype. If successful in REEACH Phase 1, including meeting technical targets of REEACH Phase 1, and subject to the availability of appropriated funds, a subset of REEACH Phase 1 awardees may proceed to REEACH Phase 2, at ARPA-E’s sole discretion.”

G. TECHNICAL PERFORMANCE TARGETS

The following metrics (Table 1) apply to all proposals submitted to this FOA. Applicants should use the units listed below when describing their proposed technology’s performance relative to these targets. For example, ESPG system specific energy should be provided in kWh/kg only.

Table 1: Technical targets for the all-electric, end of the program ESPG systems.

ID	Description	Target
1.1	Energy storage and power generation (ESPG) system specific energy for narrow body aircraft	> 3000 Wh/kg
1.2	Powertrain system specific power for target narrow body aircraft	> 0.75 kW/kg
1.3	Cost of fuel for delivered electrical energy at 100 MWh scale	< \$0.15/kWh
1.4	Initial capital cost of ESPG system including all required balance of plant components	< \$1000/kW

The configuration adopted to estimate the various figures of merit is loosely based on the existing Boeing 737-800 platform. A fixed maximum takeoff weight (MTOW) of 79,016 kg with peak power of 26 MW, the fuel tank capacity of 26,022 L and a maximum payload of 20,540 kg must be used for the ESPG system parameters calculation. All applicants must use the following mission profile for modeling and testing (Fig. 3, Table 2):

Table 2. Exemplary mission profile to be used for calculations of program-level targets.

Time, hours	Power, % of peak**
1/12	100

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

1/6	70
1/4	50
1/3	35
5	35
1/2	30
1/12*	100
1/6*	70
1/2*	35
1/2*	30

* Emergency procedure (must meet the requirements specified in FAR 121.639²⁹)

** Peak delivered power of 26 MW is expected for narrow body aircraft modeling. For the chosen developmental prototype, the peak power is defined by the applicant (but not less than 5 kW).

Supplemental Explanation of Performance Targets:

1.1 For this FOA, the ESPG system includes fuel energy conversion device including balance of plant and electric generator if applicable, an optional energy storage device including thermal and battery management systems and the fuel tank with the selected CNLF. The amount of fuel is limited by the tank size. The system specific delivered energy must apply with the mission profile defined below.

$$\begin{aligned}
 \text{ESPG Specific Energy} \left(\frac{\text{Wh}}{\text{kg}} \right) &= \frac{\text{Total ESPG system delivered energy (Wh)}}{\text{Total Mass of ESPG System (kg)}} \\
 &= \frac{(\text{Primary fuel energy}) * (\text{Conversion efficiency})}{\text{Total mass of ESPG System}}
 \end{aligned}$$

where the total mass of the ESPG system includes the mass of the fuel conversion, energy storage, balance of plant, and fuel tank components, as well as the mass of fuel.

²⁹ <https://www.govinfo.gov/app/details/CFR-2012-title14-vol3/CFR-2012-title14-vol3-sec121-639>

- 1.2 Takeoff (peak) power defined by the mission profile above must be used for this calculation. The system description for 1.1 applies here.

$$\text{ESPG Specific Power } \left(\frac{\text{kW}}{\text{kg}} \right) = \frac{\text{Peak Electric Power Output of ESPG system (kW)}}{\text{Total Mass of ESPG System (kg)}}$$

where the total mass of the ESPG system includes the mass of the fuel conversion, energy storage, balance of plant, and fuel tank components, as well as the mass of fuel.

- 1.3 Only fuel cost is considered for this metric. The delivered specific electric energy (in kWh/kg) is defined as the product of primary energy content and conversion efficiency:

$$E_d = E_p * \eta.$$

The total cost of delivered energy must be calculated using documented market costs or cost based on life cycle analysis for the carbon-neutral liquid fuel, and target conversion efficiency must be based on a performance estimate. Approximate costs are noted in Table 3 based upon references 27-33. However, ARPA-E will accept other cost estimates from Applicants if supported by credible references and/or independent cost models

- 1.4. See system description in 1.1 for items that must be included in the initial capital cost

Representative examples of several commercial (manufactured at the scale of at least one thousand metric tons per year) or soon-to-be-commercial renewable CNLFs are given in Table 3 along with liquid hydrogen conventional jet fuel for comparison. The applicant should use market, manufacturer's quotation or literature values for the cost of the proposed fuel. The same approach should be used for estimation of the equipment cost. A more detailed cost calculation with references and stated assumptions will be required in the Full Application phase. Any proposed fuels must have a scalable path to nearly zero-carbon, and, therefore, the carbon intensity of **delivered** energy (in g CO₂/kWh) must be calculated using the fuel carbon intensity confirmed by documented life cycle analysis (LCA) data or calculated using GREET model³⁰ and the following formula:

³⁰ <https://greet.es.anl.gov/>

$$\text{Carbon Intensity of Delivered Electrical Energy} \left(\frac{gCO_2}{kWh} \right) = \frac{\text{Carbon Intensity of Fuel Production} \left(\frac{gCO_2}{kWh} \right)}{\text{Conversion Efficiency } \eta}$$

Applicants should provide literature references for the carbon intensity and cost of the chosen fuel(s) used in their system-level performance calculations. If several fuels are considered for the proposed ESPG, applicants must choose one for these calculations. **However**, if more than one CNLF can meet FOA metrics, the **applicant may submit the workbook** for each one separately.

Table 3: Energy density and cost of promising renewable liquid fuels for all-electric powertrain.

Fuel	Primary specific energy, kWh/kg	Primary energy density, kWh/L	Cost, \$/kWh (\$/unit)
Jet fuel*	12.04	9.68	0.052 (626/ton) ^{31*}
Bio LNG	14.0	6.3	0.071 (2.68/DGE) ^{32*}
Synfuel	12.0	9.68	0.076 (181/bbl) ³³
Biojet fuel	10.6	8.37	0.130 (6.6/gal) ³⁴
n-BuOH	9.17	7.43	0.087 (3.8/gal) ³⁵
Ethanol	8.33	6.57	0.062 (1.56/gal) ³⁶
Dimethyl ether	7.9	5.28	0.063 (443/ton) ³⁷
LH2	33.3	2.55	0.120 (4/kg)

* - Fossil based, included for comparison

³¹ <https://www.iata.org/publications/economics/fuel-monitor/Pages/index.aspx>

³² <https://afdc.energy.gov/fuels/prices.html>

³³ <https://www.eprg.group.cam.ac.uk>

³⁴ Review of Biojet Fuel Conversion Technologies, NREL report TP-5100-66291, 2016.

³⁵ <https://onlinelibrary.wiley.com/doi/full/10.1002/bbb.1431>

³⁶ <https://markets.businessinsider.com/commodities/historical-prices/ethanol-price/usd>

³⁷ <https://www.ceicdata.com/en/china/china-petroleum--chemical-industry-association-petrochemical-price-organic-chemical-material/cn-market-price-monthly-avg-organic-chemical-material-dimethyl-ether-990-or-above>

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The fuel conversion efficiency target depends on selection of CNLF and ESPG system configuration and should be calculated by the applicant to meet the specific energy target. It is highly desirable that specific power of the fuel-to-electric power conversion device developmental prototype be at least 2.5 kW/kg to be able to meet the overall ESPG system specific power target. A startup time of less than 30 minutes is also highly desirable.

A submission to this FOA must present a well-justified, realistic case that the proposed technologies will meet or exceed the performance and cost targets for the entire ESPG sub-system. While a conceptual layout of the ESPG system with approximate calculations is acceptable for the concept paper (CP) phase, a more detailed system design and cost calculation with references and stated assumptions will be required in the Full Application phase. An ESPG-system diagram MUST be provided in the Full Application, even if the proposed work focuses on component-level development. Providing energy balance, temperatures and pressures for each stream is encouraged. Please use the following stream color-coding within the diagram:

- Fuel = Green
- Air/oxidant = Blue
- Exhaust = Red
- Electricity = Black
- Water/steam (if needed) = Yellow

Furthermore, a Metrics Workbook that describes the proposed system in detail must be submitted with each Full Application (please see 'Metrics Workbook for Full Applications' section below), and explained within the technical volume. The inclusion of experimental evidence and modeling support to validate any technology performance claims is highly desirable.

The research objectives for REEACH Phase 1 projects are: (1) a detailed design for the ESPG sub-system showing a path to achieving the target specific energy and specific power and the cost metrics, and (2) the de-risking of the fuel conversion component(s) through development and testing. A submission **must** include the efficiency and power density targets for the proposed conversion device(s) within the ESPG, and those targets will define the milestones for the REEACH Phase 1 work. The demonstration of a sub-scale fuel conversion device is highly encouraged.

If successful in REEACH Phase 1, and subject to the availability of appropriated funds, a subset of REEACH Phase 1 awardees may proceed to REEACH Phase 2, at ARPA-E's sole discretion. The final research objective for REEACH Phase 2 projects is envisioned as a fully functional bench-scale developmental prototype of the fuel conversion to electric power device, tested under conditions imitating the exemplary flight, per the mission profile presented in Table 2. The developmental prototype would be designed to operate at International Standard Atmosphere (ISA) conditions in temperature and pressure at altitudes ranging from 35,000 to 40,000 ft., though testing at the temperatures and pressures experienced at cruise is not required. The applicant would measure the specific power and fuel conversion efficiency of the developed fuel conversion device and calculate the delivered specific power and energy for both the

REEACH Phase 2 project developmental prototype and a narrow body aircraft. The minimum developmental prototype size chosen by ARPA-E would allow the results from the performance tests, as defined below, to be readily used to predict the performance, life-time, and cost of the proposed system for a narrow-body aircraft. The final REEACH Phase 2 developmental prototype would demonstrate power of at least **5 kW (peak)/1.75 kW (steady)**. The developmental prototype testing should be done with CNLFs either purchased or prepared by the project team. At least 10 duty cycles, and not less than 600 hours of operation, would be demonstrated without visible reduction in the system power and energy efficiency. **Please note that all submissions to this FOA must include a work plan and budget for BOTH REEACH Phase 1 and Phase 2, with budgets, timelines and work plans for each individual Phase clearly stated.**

Lastly, all projects must deliver a detailed techno-economic analysis for the ESPG system based on a comprehensive performance model. The measured fuel conversion device specific power and energy efficiency should fit the predicted values from the model for the selected developmental prototype size, CNLF, and system configuration.

Aircraft ESPG System Calculation for Full Applications

Full Applications must include detailed estimation of the proposed ESPG system performance to validate that it will meet the operational requirements of a commercial aircraft as outlined in Section I.G of the FOA. The results must be presented in a completed REEACH Metrics Workbook (Excel template file provided) and explained in the technical volume (the applicant may consider inserting a screenshot of the Metrics Workbook output). Please also include any experimental evidence, literature references, and calculations used to determine the fuel specific energy, fuel carbon intensity, and performance metrics for the fuel-to-electricity conversion device(s). Missing a performance metric may not result in a determination that the submission is non-responsive as long as the proposed large-scale ESPG can still enable a commercially attractive narrow-body mission that respects the requirement indicated below. The workbook serves for informational purposes only, and teams will be evaluated on the performance level of the energy storage device and the innovation they propose to achieve it. The applicant may modify the workbook if needed, though all modifications should be color coded and explained in the technical volume.

The REEACH Metrics Workbook enforces a constant Maximum Takeoff Weight (MTOW, kg) for a fixed airframe weight (kg). The fuel tank capacity (L) may be reduced on the condition that the calculated flight time is not less than the baseline (6 hrs). The entire powertrain weight, including the fuel tank, must allow the aircraft to be at the MTOW *and* provide the necessary propulsive take-off and cruise power, while also meeting the delivered energy (fuel) and initial ESPG system capital (excl. fuel) cost targets. The worksheet contains sections in Column D for adding component-level data for Turboelectric and/or Electrochemical fuel-to-electric power conversion systems, as well as an energy storage system (ESS).

Editable fields are filled in light pinkish-tan, unchangeable inputs are filled in gold, and calculated values are filled in light blue, and changed formulas must be colored in dark blue. Column E includes a series of checks to ensure that the FOA metrics are met with the performance data provided in Column D. For illustrative purposes only, the Metrics Workbook lists data in Column C for a typical single-aisle, commercial aircraft with Jet A-1-fueled twin CFM56-7B25 engines and an axillary Li-Ion battery. Please note that a credit for improved aerodynamics due to distributed propulsion was given in Column D. Calculated flight CO2 emission values are for informational purposes only and will not be used for proposal evaluation.

We understand that the framework provided in the Metrics Workbook may not fully describe all possible design cases but ask the applicant to attempt to work within it – this is a submission requirement. For example, if a turbine and bottoming cycle are proposed, please list the overall performance metrics for the engine and bottoming cycle in the “Turboelectric Approaches” section.

Likewise, if an applicant proposes ESPG solution that requires the use of two fuels at the same time within their ESPG system, please input the weighted average characteristics (by mass) of fuels supplied. Fuel-to-electric power conversion concepts that are neither turbo-electric nor electrochemical are free to provide their peak specific power, peak power, engine cruise power, and any generator specific power and/or balance of plant weight considerations in either the “Turboelectric Approaches” or the “Electrochemical Approaches” section. The applicant must explain their approach in the technical volume, as mentioned above.

II. AWARD INFORMATION

A. AWARD OVERVIEW

ARPA-E expects to make approximately \$20 million available for new awards, to be shared between FOAs DE-FOA-0002240 and DE-FOA-0002241, subject to the availability of appropriated funds. ARPA-E anticipates making approximately 5-10 awards under FOAs DE-FOA-0002240 and DE-FOA-0002241. ARPA-E may, at its discretion, issue one, multiple, or no awards.

ARPA-E will accept only new applications under this FOA. Applicants may not seek renewal or supplementation of their existing awards through this FOA.

ARPA-E plans to fully fund negotiated budgets at the time of award.

Applicants must apply for a Combined SBIR/STTR Phase I/II/IIS Award. Combined SBIR/STTR Phase I/II/IIS Awards are intended to develop transformational technologies with disruptive commercial potential. Such commercial potential may be evidenced by (1) the likelihood of follow-on funding by private or non-SBIR/STTR sources if the project is successful, or (2) the Small Business Concern's record of successfully commercializing technologies developed under prior SBIR/STTR awards. SBIR/STTR Phase IIS awards are a "sequential" (i.e., additional) SBIR/STTR Phase II award, intended to allow the continued development of promising energy technologies. Combined SBIR/STTR Phase I/II/IIS awards may be funded up to ~~\$3,610,000~~ **\$3,677,642** and may have a period of performance up to 48 months (4 years). Funding amounts will be consistent with the SBIR/STTR Phase I and Phase II limits posted on the SBA's website.³⁸

ARPA-E reserves the right to select all or part of a proposed project (i.e. only SBIR/STTR Phase I, or only SBIR/STTR Phase I and Phase II). In the event that ARPA-E selects SBIR/STTR Phase I only or SBIR/STTR Phase I/II only, then the maximum award amount for a SBIR/STTR Phase I award is ~~\$256,580~~ ~~\$252,131~~ and the maximum amount for a SBIR/STTR Phase I/II award is ~~\$1,967,111~~ ~~\$1,933,010~~.

The period of performance for funding agreements may not exceed 48 months for REEACH Phase 1 and REEACH Phase 2 combined. ARPA-E expects the start date for funding agreements to be November 2020, or as negotiated.

³⁸ For current SBIR Phase I and Phase II funding amounts, see <https://www.sbir.gov/about/about-sbir>. For current STTR Phase I and Phase II funding amounts, see <https://www.sbir.gov/about/about-sttr>. Phase IIS funding amounts are equal to Phase II funding amounts for both SBIR and STTR awards.

B. RENEWAL AWARDS

At ARPA-E's sole discretion, awards resulting from this FOA may be renewed by adding one or more budget periods, extending the period of performance of the initial award, or issuing a new award. Renewal funding is contingent on: (1) availability of funds appropriated by Congress for the purpose of this program; (2) substantial progress towards meeting the objectives of the approved application; (3) submittal of required reports; (4) compliance with the terms and conditions of the award; (5) ARPA-E approval of a renewal application; and (6) other factors identified by the Agency at the time it solicits a renewal application.

C. ARPA-E FUNDING AGREEMENTS

Through cooperative agreements, other transactions, and similar agreements, ARPA-E provides financial and other support to projects that have the potential to realize ARPA-E's statutory mission. ARPA-E does not use such agreements to acquire property or services for the direct benefit or use of the U.S. Government.

Congress directed ARPA-E to "establish and monitor project milestones, initiate research projects quickly, and just as quickly terminate or restructure projects if such milestones are not achieved."³⁹ Accordingly, ARPA-E has substantial involvement in the direction of every Cooperative Agreement, as described in Section II.C below.

Cooperative Agreements involve the provision of financial or other support to accomplish a public purpose of support or stimulation authorized by Federal statute. Under Cooperative Agreements, the Government and Prime Recipients share responsibility for the direction of projects.

SBIR/STTR Phase I will be made as a fixed-amount award. SBIR/STTR Phase II and SBIR/STTR Phase IIS of Combined SBIR/STTR Phase I/II/IIS awards will be made on a cost-reimbursement basis.

ARPA-E encourages Prime Recipients to review the Model Cooperative Agreement, which is available at <https://arpa-e.energy.gov/?q=site-page/funding-agreements>.

D. STATEMENT OF SUBSTANTIAL INVOLVEMENT

ARPA-E is substantially involved in the direction of projects from inception to completion. For the purposes of an ARPA-E project, substantial involvement means:

- Project Teams must adhere to ARPA-E's agency-specific and programmatic requirements.
- ARPA-E may intervene at any time in the conduct or performance of work under an award.

³⁹ U.S. Congress, Conference Report to accompany the 21st Century Competitiveness Act of 2007, H. Rpt. 110-289 at 171-172 (Aug. 1, 2007).

- ARPA-E does not limit its involvement to the administrative requirements of an award. Instead, ARPA-E has substantial involvement in the direction and redirection of the technical aspects of the project as a whole.
- ARPA-E may, at its sole discretion, modify or terminate projects that fail to achieve predetermined Go/No Go decision points or technical milestones and deliverables.
- During award negotiations, ARPA-E Program Directors and Prime Recipients mutually establish an aggressive schedule of quantitative milestones and deliverables that must be met every quarter. In addition, ARPA-E will negotiate and establish “Go/No-Go” milestones for each project. If the Prime Recipient fails to achieve any of the “Go/No-Go” milestones or technical milestones and deliverables as determined by the ARPA-E Contracting Officer, ARPA-E may – at its discretion - renegotiate the statement of project objectives or schedule of technical milestones and deliverables for the project. In the alternative, ARPA-E may suspend or terminate the award in accordance with 2 C.F.R. §§ 200.338 and 200.339.
- ARPA-E may provide guidance and/or assistance to the Prime Recipient to accelerate the commercial deployment of ARPA-E-funded technologies. Guidance and assistance provided by ARPA-E may include coordination with other Government agencies and nonprofits to provide mentoring and networking opportunities for Prime Recipients. ARPA-E may also organize and sponsor events to educate Prime Recipients about key barriers to the deployment of their ARPA-E-funded technologies. In addition, ARPA-E may establish collaborations with private and public entities to provide continued support for the development and deployment of ARPA-E-funded technologies.

III. ELIGIBILITY INFORMATION

A. ELIGIBLE APPLICANTS

1. SBIR ELIGIBILITY

SBA rules and guidelines govern eligibility to apply to this FOA. For information on program eligibility, please refer to SBA's "Guide to SBIR/ STTR Program Eligibility" available at http://sbir.gov/sites/default/files/elig_size_compliance_guide.pdf.

A Small Business Concern⁴⁰ may apply as a Standalone Applicant⁴¹ or as the lead organization for a Project Team.⁴² If applying as the lead organization, the Small Business Concern must perform at least 66.7% of the work in SBIR/STTR Phase I and at least 50% of the work in SBIR/STTR Phase II and SBIR/STTR Phase IIS, as measured by the Total Project Cost.⁴³

For information on eligibility as a Small Business Concern, please refer to SBA's website (<https://www.sba.gov/content/am-i-small-business-concern>).

2. STTR ELIGIBILITY

SBA rules and guidelines govern eligibility to apply to this FOA. For information on program eligibility, please refer to SBA's "Guide to SBIR/ STTR Program Eligibility" available at http://sbir.gov/sites/default/files/elig_size_compliance_guide.pdf.

Only a Small Business Concern may apply as the lead organization for a Project Team. The Small Business Concern must perform at least 40% of the work in SBIR/STTR Phase I, SBIR/STTR Phase II, and/or SBIR/STTR Phase IIS, as measured by the Total Project Cost. A single Research Institution must perform at least 30% of the work in SBIR/STTR Phase I, SBIR/STTR Phase II, and/or SBIR/STTR Phase IIS, as measured by the Total Project Cost. Please refer to Section III.B.1 of the FOA for guidance on Research Institutions' participation in STTR projects.

⁴⁰ A Small Business Concern is a for-profit entity that: (1) maintains a place of business located in the United States; (2) operates primarily within the United States or makes a significant contribution to the United States economy through payment of taxes or use of American products, materials or labor; (3) is an individual proprietorship, partnership, corporation, limited liability company, joint venture, association, trust, or cooperative; and (4) meets the size eligibility requirements set forth in 13 C.F.R. § 121.702. Where the entity is formed as a joint venture, there can be no more than 49% participation by foreign business entities in the joint venture.

⁴¹ A "Standalone Applicant" is an Applicant that applies for funding on its own, not as part of a Project Team.

⁴² The term "Project Team" is used to mean any entity with multiple players working collaboratively and could encompass anything from an existing organization to an ad hoc teaming arrangement. A Project Team consists of the Prime Recipient, Subrecipients, and others performing any of the research and development work under an ARPA-E funding agreement, whether or not costs of performing the research and development work are being reimbursed under any agreement.

⁴³ The Total Project Cost is the sum of the Prime Recipient share and the Federal Government share of total allowable costs. The Federal Government share generally includes costs incurred by GOGOs, FFRDCs, and GOCOs.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

For information on eligibility as a Small Business Concern, please refer to SBA's website (<https://www.sba.gov/content/am-i-small-business-concern>).

3. JOINT SBIR AND STTR ELIGIBILITY

An Applicant that meets both the SBIR and STTR eligibility criteria above may request both SBIR and STTR funding if:

- The Small Business Concern is partnered with a Research Institution;
- The Small Business Concern performs at least 66.7% of the work in SBIR/STTR Phase I and at least 50% of the work in SBIR/STTR Phase II and/or SBIR/STTR Phase IIS (as applicable), as measured by the Total Project Cost;
- The partnering Research Institution performs 30-33.3% of the work in SBIR/STTR Phase I and 30-50% of the work in SBIR/STTR Phase II and/or SBIR/STTR Phase IIS (as applicable), as measured by the Total Project Cost; and
- The Principal Investigator (PI) is employed by the Small Business Concern. If the PI is employed by the Research Institution, submissions will be considered only under the STTR program.

B. ELIGIBLE SUBRECIPIENTS

1. RESEARCH INSTITUTIONS

A Research Institution⁴⁴ may apply only as a member of a Project Team (i.e., as a Subrecipient to a Small Business Concern). In STTR projects, a single Research Institution must perform at least 30%, but no more than 60%, of the work under the award in SBIR/STTR Phase I, SBIR/STTR Phase II, and/or SBIR/STTR Phase IIS (as applicable), as measured by the Total Project Cost.

2. OTHER PROJECT TEAM MEMBERS

The following entities are eligible to apply for SBIR/STTR funding as a member of a Project Team (i.e., as a Subrecipient to a Small Business Concern):

- For-profit entities, including Small Business Concerns
- Nonprofits other than Research Institutions⁴⁵

⁴⁴ Research Institutions include FFRDCs, nonprofit educational institutions, and other nonprofit research organizations owned and operated exclusively for scientific purposes. Eligible Research Institutions must maintain a place of business in the United States, operate primarily in the United States, or make a significant contribution to the U.S. economy through the payment of taxes or use of American products, materials, or labor.

⁴⁵ Nonprofit organizations described in section 501(c)(4) of the Internal Revenue Code of 1986 that engaged in lobbying activities after December 31, 1995 are not eligible to apply for funding as a Subrecipient.

- Government-Owned, Government Operated laboratories (GOGOs)
- State, local, and tribal government entities
- Foreign entities⁴⁶

In SBIR projects, Project Team members other than the lead organization, including but not limited to Research Institutions, may collectively perform no more than 33.3% of the work under the award in SBIR/STTR Phase I and no more than 50% of the work under the award in SBIR/STTR Phase II and/or SBIR/STTR Phase IIS. This includes efforts performed by Research Institutions.

In STTR projects, Project Team members (other than the lead organization and the partnering Research Institution) may collectively perform no more than 30% of work under the award in SBIR/STTR Phase I, SBIR/STTR Phase II, and/or SBIR/STTR Phase IIS.

C. ELIGIBLE PRINCIPAL INVESTIGATORS

1. SBIR

For the duration of the award, the PI for the proposed project (or, if multiple PIs, at least one PI) must be employed by, and perform more than 50% of his or her work for, the Prime Recipient. The Contracting Officer may waive this requirement or approve the substitution of the PI after consultation with the ARPA-E SBIR/STTR Program Director.

For projects with multiple PIs, at least one PI must meet the primary employment requirement. That PI will serve as the contact PI for the Project Team.

2. STTR

For the duration of the award, the PI for the proposed project (or, if multiple PIs, at least one PI) must be employed by, and perform more than 50% his or her work for, the Prime Recipient or the partnering Research Institution. The Contracting Officer may waive this requirement or approve the substitution of the PI after consultation with the ARPA-E SBIR/STTR Program Director.

For projects with multiple PIs, at least one PI must meet the primary employment requirement. That PI will serve as the contact PI for the Project Team.

⁴⁶ All work by foreign entities must be performed by subsidiaries or affiliates incorporated in the United States (see Section IV.G.6 of the FOA). However, the Applicant may request a waiver of this requirement in the Business Assurances & Disclosures Form submitted with the Full Application.

D. ELIGIBILITY OF PRIOR SBIR AND STTR AWARDEES: SBA BENCHMARKS ON PROGRESS TOWARDS COMMERCIALIZATION

Applicants awarded multiple prior SBIR or STTR awards must meet DOE's benchmark requirements for progress towards commercialization before ARPA-E may issue a new SBIR/STTR Phase I award. For purposes of this requirement, Applicants are assessed using their prior Phase I and Phase II SBIR and STTR awards across all SBIR agencies. If an awardee fails to meet either of the benchmarks, that awardee is not eligible for an SBIR or STTR Phase I award and any Phase II award for a period of one year from the time of the determination.

ARPA-E applies two benchmark rates addressing an Applicant's progress towards commercialization: (1) the DOE SBIR/STTR Phase II Transition Rate Benchmark and (2) the SBA Commercialization Rate Benchmark:

- The DOE SBIR/STTR Phase II Transition Rate Benchmark sets the minimum required number of SBIR/STTR Phase II awards the Applicant must have received for a given number of SBIR/STTR Phase I awards received during the specified period. **This Transition Rate Benchmark applies only to SBIR/STTR Phase I Applicants that have received more than 20 SBIR/STTR Phase I awards during the last five (5) year period, excluding the most recently completed fiscal year.** DOE's SBIR/STTR Phase II Transition Rate Benchmark requires that 25% of all SBIR/STTR Phase I awards received over the past five years transition to SBIR/STTR Phase II awards.

The SBIR/STTR Phase II transition rates and commercialization rates are calculated using the data in the SBA's TechNet database. For the purpose of these benchmark requirements, awardee firms are assessed once a year, on June 1st, using their prior SBIR and STTR awards across all agencies. SBA makes this tabulation of awardee transition rates and commercialization rates available to all federal agencies. ARPA-E uses this tabulation to determine which companies do not meet the DOE benchmark rates and are, therefore, ineligible to receive new SBIR/STTR Phase I awards.

- The Commercialization Rate Benchmark⁴⁷ sets the minimum SBIR/STTR Phase III⁴⁷ commercialization results that an Applicant must have achieved from work it performed under prior SBIR/STTR Phase II awards (i.e. this measures an Applicant's progress from SBIR/STTR Phase II or Phase IIS to SBIR/STTR Phase III awards). **This benchmark requirement applies only to Applicants that have received more than 15 SBIR/STTR**

⁴⁷ SBIR/STTR Phase III refers to work that derives from, extends or completes an effort made under prior SBIR/STTR funding agreements, but is funded by sources other than the SBIR/STTR Program. Phase III work is typically oriented towards commercialization of SBIR/STTR research or technology. For more information please refer to the Small Business Administration's "Small Business Innovation Research (SBIR) and Small Business Technology Transfer (STTR) Program Program Policy Directive" at https://www.sbir.gov/sites/default/files/SBIR-STTR_Policy_Directive_2019.pdf.

Phase II awards during the last 10 fiscal years, excluding the two most recently completed fiscal years.

The current Commercialization Benchmark requirement, agreed upon and established by all 11 SBIR agencies, is that the Applicants must have received, to date, an average of at least \$100,000 of sales and/or investments per SBIR/STTR Phase II award received, or have received a number of patents resulting from the relevant SBIR/STTR work equal to or greater than 15% of the number of SBIR/STTR Phase II awards received during the period.

- On June 1 of each year, SBIR/STTR awardees registered on SBIR.gov are assessed to determine if they meet the Phase II Transition Rate Benchmark requirement. (At this time, SBA is not identifying companies that fail to meet the Commercialization Rate Benchmark requirement). Companies that fail to meet the Phase II Transition Rate Benchmark as of June 1 of a given year will not be eligible to apply to an SBIR/STTR FOA for the following year. For example, if SBA determined on June 1, 2017 that a small business failed to meet the Phase II Transition Rate Benchmark requirement, that small business would not be eligible to apply to an ARPA-E SBIR/STTR FOA from June 1, 2017 to May 31, 2018.

E. COST SHARING

Cost sharing is not required for this FOA.

F. OTHER

1. COMPLIANT CRITERIA

Concept Papers are deemed compliant if:

- The Applicant meets the eligibility requirements in Section III.A of the FOA;
- The Concept Paper complies with the content and form requirements in Section IV.C of the FOA; and
- The Applicant entered all required information, successfully uploaded all required documents, and clicked the “Submit” button in ARPA-E eXCHANGE by the deadline stated in the FOA.

Concept Papers found to be noncompliant may not be merit reviewed or considered for award. ARPA-E may not review or consider noncompliant Concept Papers, including Concept Papers submitted through other means, Concept Papers submitted after the applicable deadline, and incomplete Concept Papers. A Concept Paper is incomplete if it does not include required information. ARPA-E will not extend the submission deadline for Applicants that fail to submit required information and documents due to server/connection congestion.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

Full Applications are deemed compliant if:

- The Applicant submitted a compliant and responsive Concept Paper;
- The Applicant meets the eligibility requirements in Section III.A of the FOA;
- The Full Application complies with the content and form requirements in Section IV.D of the FOA; and
- The Applicant entered all required information, successfully uploaded all required documents, and clicked the “Submit” button in ARPA-E eXCHANGE by the deadline stated in the FOA.

Full Applications found to be noncompliant may not be merit reviewed or considered for award. ARPA-E may not review or consider noncompliant Full Applications, including Full Applications submitted through other means, Full Applications submitted after the applicable deadline, and incomplete Full Applications. A Full Application is incomplete if it does not include required information and documents, such as Forms SF-424 and SF-424A. ARPA-E will not extend the submission deadline for Applicants that fail to submit required information and documents due to server/connection congestion.

Replies to Reviewer Comments are deemed compliant if:

- The Applicant successfully uploads its response to ARPA-E eXCHANGE by the deadline stated in the FOA; and
- The Replies to Reviewer Comments comply with the content and form requirements of Section IV.E of the FOA.

ARPA-E will not review or consider noncompliant Replies to Reviewer Comments, including Replies submitted through other means and Replies submitted after the applicable deadline. ARPA-E will not extend the submission deadline for Applicants that fail to submit required information due to server/connection congestion. ARPA-E will review and consider each compliant and responsive Full Application, even if no Reply is submitted or if the Reply is found to be noncompliant.

2. RESPONSIVENESS CRITERIA

ARPA-E performs a preliminary technical review of Concept Papers and Full Applications. The following types of submissions may be deemed nonresponsive and may not be reviewed or considered:

- Submissions that fall outside the technical parameters specified in this FOA.
- Submissions that have been submitted in response to currently issued ARPA-E FOAs.
- Submissions that are not scientifically distinct from applications submitted in response to currently issued ARPA-E FOAs.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

- Submissions for basic research aimed solely at discovery and/or fundamental knowledge generation.
- Submissions for large-scale demonstration projects of existing technologies.
- Submissions for proposed technologies that represent incremental improvements to existing technologies.
- Submissions for proposed technologies that are not based on sound scientific principles (e.g., violates a law of thermodynamics).
- Submissions for proposed technologies that are not transformational, as described in Section I.A of the FOA.
- Submissions for proposed technologies that do not have the potential to become disruptive in nature, as described in Section I.A of the FOA. Technologies must be scalable such that they could be disruptive with sufficient technical progress.
- Submissions that are not distinct in scientific approach or objective from activities currently supported by or actively under consideration for funding by any other office within Department of Energy.
- Submissions that are not distinct in scientific approach or objective from activities currently supported by or actively under consideration for funding by other government agencies or the private sector.
- Submissions that do not propose a R&D plan that allows ARPA-E to evaluate the submission under the applicable merit review criteria provided in Section V.A of the FOA.
- Submissions that do not include an ESPG-system diagram in their Technical Volume.

3. SUBMISSIONS SPECIFICALLY NOT OF INTEREST

Submissions that propose the following will be deemed nonresponsive and will not be merit reviewed or considered:

- Fuels not produced on commercial scale (< 1000 metric tons per year)
- Fuels that do not meet the carbon neutral liquid fuel (CNLF) criteria established in Section I.E of this FOA.
- Compressed gaseous fuels (H₂, CH₄)
- Liquid hydrogen fuel
- Fuels in the form of a slurry
- Development of novel energy storage devices and/ or the use of energy storage devices that are not currently commercially available (i.e. Technology Readiness Level ≥ 7)
- Metal-air batteries
- Improvements in hydrogen/air fuel cells
- System architectures that are battery-only, and/or parallel hybrids in which any fraction of fuel is converted directly into shaft power that is supplied directly to the propulsor
- Development of heat exchangers, generators, and other BOP components unless they are integral part of the ESPG system

4. LIMITATION ON NUMBER OF SUBMISSIONS

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

ARPA-E is not limiting the number of submissions from Applicants. Applicants may submit more than one application to this FOA, provided that each application is scientifically distinct.

However, small businesses that qualify as a “Small Business Concern” may apply to only one of the two ARPA-E REEACH FOAs: ARPA-E FOA DE-FOA-0002241 (SBIR/STTR), Range Extenders for Electric Aviation with Low Carbon and High Efficiency (REEACH) (SBIR/STTR), or ARPA-E FOA DE-FOA-0002240, Range Extenders for Electric Aviation with Low Carbon and High Efficiency (REEACH). Small businesses that qualify as “Small Business Concerns” are strongly encouraged to apply under the former (SBIR/STTR FOA). To determine eligibility as a “Small Business Concern” under DE-FOA-0002241, please review the eligibility requirements in Sections III.A – III.D above.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

IV. APPLICATION AND SUBMISSION INFORMATION

A. APPLICATION PROCESS OVERVIEW

1. REGISTRATION IN SBA COMPANY REGISTRY

The first step in applying to this FOA is registering in the U.S. Small Business Administration (SBA) Company Registry (<http://sbir.gov/registration>). Upon completing registration, Applicants will receive a unique small business Control ID and Registration Certificate in Adobe PDF format, which may be used at any participating SBIR and STTR agencies. Applicants that have previously registered in the SBA Company Registry need not register again.

Applicants that are sole proprietors and do not have an Employer Identification Number may use social security numbers for purposes of registering in the SBA Company Registry. Applicants that do not possess a Dun and Bradstreet Data Universal Numbering System (DUNS) number may also use their social security number in the SBA Company Registry.

Applicants must submit their Registration Certificate in ARPA-E eXCHANGE (<https://arpa-e-foa.energy.gov>) as part of their Full Application (see Section IV.D.6 of the FOA).

2. REGISTRATION IN ARPA-E eXCHANGE

The first step in applying to this FOA is registration in ARPA-E eXCHANGE, ARPA-E's online application portal. For detailed guidance on using ARPA-E eXCHANGE, please refer to Section IV.H.1 of the FOA and the "ARPA-E eXCHANGE User Guide" (<https://arpa-e-foa.energy.gov/Manuals.aspx>).

3. CONCEPT PAPERS

Applicants must submit a Concept Paper by the deadline stated in the FOA. Section IV.C of the FOA provides instructions on submitting a Concept Paper.

ARPA-E performs a preliminary review of Concept Papers to determine whether they are compliant and responsive, as described in Section III.F of the FOA. Concept Papers found to be noncompliant or nonresponsive may not be merit reviewed or considered for award. ARPA-E makes an independent assessment of each compliant and responsive Concept Paper based on the criteria and program policy factors in Sections V.A.1 and V.B.1 of the FOA.

ARPA-E will encourage a subset of Applicants to submit Full Applications. Other Applicants will be discouraged from submitting a Full Application in order to save them the time and expense of preparing an application submission that is unlikely to be selected for award negotiations. By discouraging the submission of a Full Application, ARPA-E intends to convey its lack of

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

programmatic interest in the proposed project. Such assessments do not necessarily reflect judgments on the merits of the proposed project. Unsuccessful Applicants should continue to submit innovative ideas and concepts to future FOAs.

4. FULL APPLICATIONS

Applicants must submit a Full Application by the deadline stated in the FOA. Applicants will have approximately 60 45 days from receipt of the Encourage/Discourage notification to prepare and submit a Full Application. Section IV.D of the FOA provides instructions on submitting a Full Application.

ARPA-E performs a preliminary review of Full Applications to determine whether they are compliant and responsive, as described in Section III.F of the FOA. Full Applications found to be noncompliant or nonresponsive may not be merit reviewed or considered for award. ARPA-E makes an independent assessment of each compliant and responsive Full Application based on the criteria and program policy factors in Sections V.A.2 and V.B.1 of the FOA.

5. REPLY TO REVIEWER COMMENTS

Once ARPA-E has completed its review of Full Applications, reviewer comments on compliant and responsive Full Applications are made available to Applicants via ARPA-E eXCHANGE. Applicants may submit an optional Reply to Reviewer Comments, which must be submitted by the deadline stated in the FOA. Section IV.E of the FOA provides instructions on submitting a Reply to Reviewer Comments.

ARPA-E performs a preliminary review of Replies to determine whether they are compliant, as described in Section III.F of the FOA. ARPA-E will review and consider compliant Replies only. ARPA-E will review and consider each compliant and responsive Full Application, even if no Reply is submitted or if the Reply is found to be non-compliant.

6. PRE-SELECTION CLARIFICATIONS AND “DOWN-SELECT” PROCESS

Once ARPA-E completes its review of Full Applications and Replies to Reviewer Comments, it may, at the Contracting Officer’s discretion, conduct a pre-selection clarification process and/or perform a “down-select” of Full Applications. Through the pre-selection clarification process or down-select process, ARPA-E may obtain additional information from select Applicants through pre-selection meetings, webinars, videoconferences, conference calls, written correspondence, or site visits that can be used to make a final selection determination. ARPA-E will not reimburse Applicants for travel and other expenses relating to pre-selection meetings or site visits, nor will these costs be eligible for reimbursement as pre-award costs.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

ARPA-E may select applications for award negotiations and make awards without pre-selection meetings and site visits. Participation in a pre-selection meeting or site visit with ARPA-E does not signify that Applicants have been selected for award negotiations.

7. SELECTION FOR AWARD NEGOTIATIONS

ARPA-E carefully considers all of the information obtained through the application process and makes an independent assessment of each compliant and responsive Full Application based on the criteria and program policy factors in Sections V.A.2 and V.B.1 of the FOA. The Selection Official may select all or part of a Full Application for award negotiations. The Selection Official may also postpone a final selection determination on one or more Full Applications until a later date, subject to availability of funds and other factors. ARPA-E will enter into award negotiations only with selected Applicants.

Applicants are promptly notified of ARPA-E's selection determination. ARPA-E may stagger its selection determinations. As a result, some Applicants may receive their notification letter in advance of other Applicants. Please refer to Section VI.A of the FOA for guidance on award notifications.

B. APPLICATION FORMS

Required forms for Full Applications are available on ARPA-E eXCHANGE (<https://arpa-e-foa.energy.gov>), including the SF-424 and Budget Justification Workbook/SF-424A. A sample Summary Slide is available on ARPA-E eXCHANGE. Applicants may use the templates available on ARPA-E eXCHANGE, including the template for the Concept Paper, the template for the Technical Volume of the Full Application, the template for the Summary Slide, the template for the Summary for Public Release, the template for the Reply to Reviewer Comments, and the template for the Business Assurances & Disclosures Form. A sample response to the Business Assurances & Disclosures Form is available on ARPA-E eXCHANGE.

C. CONTENT AND FORM OF CONCEPT PAPERS

The Concept Paper is mandatory (i.e. in order to submit a Full Application, a compliant and responsive Concept Paper must have been submitted) and must conform to the following formatting requirements:

- The Concept Paper must not exceed 4 pages in length including graphics, figures, and/or tables.
- The Concept Paper must be submitted in Adobe PDF format.
- The Concept Paper must be written in English.
- All pages must be formatted to fit on 8-1/2 by 11 inch paper with margins not less than one inch on every side. Single space all text and use Times New Roman

typeface, a black font color, and a font size of 12 point or larger (except in figures and tables).

- The ARPA-E assigned Control Number, the Lead Organization Name, and the Principal Investigator's Last Name must be prominently displayed on the upper right corner of the header of every page. Page numbers must be included in the footer of every page.
- The first paragraph must include the Lead Organization's Name and Location, Principal Investigator's Name, Proposed Funding Requested (Federal and Cost Share), and Project Duration.

Concept Papers found to be noncompliant or nonresponsive may not be merit reviewed or considered for award (see Section III.F of the FOA).

Each Concept Paper must be limited to a single concept or technology. Unrelated concepts and technologies must not be consolidated into a single Concept Paper.

A fillable Concept Paper template is available on ARPA-E eXCHANGE at <https://arpa-e-foa.energy.gov>.

Concept Papers must conform to the content requirements described below. If Applicants exceed the maximum page length indicated above, ARPA-E will review only the authorized number of pages and disregard any additional pages.

1. CONCEPT PAPER

a. CONCEPT SUMMARY

- Describe the proposed concept with minimal jargon, and explain how it addresses the Program Objectives of the FOA.

b. INNOVATION AND IMPACT

- Clearly identify the problem to be solved with the proposed technology concept.
- Describe how the proposed effort represents an innovative and potentially transformational solution to the technical challenges posed by the FOA.
- Explain the concept's potential to be disruptive compared to existing or emerging technologies.
- To the extent possible, provide quantitative metrics in a table that compares the proposed technology concept to current and emerging technologies and to the Technical Performance Targets in Section I.G of the FOA.

c. PROPOSED WORK

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

- Describe the deliverable(s) for REEACH Phase 1 and the final deliverable(s) for the project and the overall technical approach used to achieve project objectives.
- Discuss alternative approaches considered, if any, and why the proposed approach is most appropriate for the project objectives.
- Describe the background, theory, simulation, modeling, experimental data, or other sound engineering and scientific practices or principles that support the proposed approach. Provide specific examples of supporting data and/or appropriate citations to the scientific and technical literature.
- Describe why the proposed effort is a significant technical challenge and the key technical risks to the project. Does the approach require one or more entirely new technical developments to succeed? How will technical risk be mitigated?
- Identify techno-economic challenges to be overcome for the proposed technology to be commercially relevant.
- Estimated federal funds requested for REEACH Phases 1 and 2; total project cost including cost sharing.

d. TEAM ORGANIZATION AND CAPABILITIES

- Indicate the roles and responsibilities of the organizations and key personnel that comprise the Project Team.
- Provide the name, position, and institution of each key team member and describe in 1-2 sentences the skills and experience that he/she brings to the team.
- Identify key capabilities provided by the organizations comprising the Project Team and how those key capabilities will be used in the proposed effort.
- Identify (if applicable) previous collaborative efforts among team members relevant to the proposed effort.

D. CONTENT AND FORM OF FULL APPLICATIONS

Full Applications must conform to the following formatting requirements:

- Each document must be submitted in the file format prescribed below.
- The Full Application must be written in English.
- All pages must be formatted to fit on 8-1/2 by 11 inch paper with margins not less than one inch on every side. Single space all text and use Times New Roman typeface, a black font color, and a font size of 12 point or larger (except in figures and tables).
- The ARPA-E assigned Control Number, the Lead Organization Name, and the Principal Investigator's Last Name must be prominently displayed on the upper right corner of the header of every page. Page numbers must be included in the footer of every page.

Full Applications found to be noncompliant or nonresponsive may not be merit reviewed or considered for award (see Section III.F of the FOA).

Each Full Application should be limited to a single concept or technology. Unrelated concepts and technologies should not be consolidated in a single Full Application.

Fillable Full Application template documents are available on ARPA-E eXCHANGE at <https://arpa-e-foa.energy.gov>.

Full Applications must conform to the content requirements described below.

Component	Required Format	Description and Information
Technical Volume	PDF	The centerpiece of the Full Application. Provides a detailed description of the proposed R&D project and Project Team.
SF-424	PDF	Application for Federal Assistance. Applicants are responsible for ensuring that the proposed costs listed in eXCHANGE match those listed on forms SF-424 and SF-424A. Inconsistent submissions may impact ARPA-E's final award determination.
Budget Justification Workbook/SF-424A	XLS	Budget Information – Non-Construction Programs
Summary for Public Release	PDF	Short summary of the proposed R&D project. Intended for public release.
Summary Slide	PPT	A four-panel project slide summarizing different aspects of the proposed R&D project.
SBA Company Registration Certificate	PDF	Registration Certificate generated upon completion of registration in the SBA Company Registry (http://sbir.gov/registration).
Certification for Applicants Majority-Owned by Multiple Venture Capital Operating Companies, Hedge Funds, or Private Equity Firms (if applicable)	PDF	Requires SBIR Applicants that are majority-owned by multiple venture capital operating companies, hedge funds, or private equity firms to self-identify and verify registration as such in the SBA Company Registry (http://sbir.gov/registration).
Business Assurances & Disclosures Form	PDF	Requires the Applicant to acknowledge eligibility with SBIR/STTR program requirements, make responsibility disclosures, and disclose potential conflicts of interest within the Project Team. Requires the Applicant to describe the additionality and risks associated with the proposed project, disclose applications

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

		for funding currently pending with Federal and non-Federal entities, and disclose funding from Federal and non-Federal entities for work in the same technology area as the proposed R&D project. If the Applicant is a FFRDC/DOE Lab, requires the Applicant to provide written authorization from the cognizant Federal agency and, if a DOE/NNSA FFRDC/DOE Lab, a Field Work Proposal. Allows the Applicant to request a waiver or modification of the Performance of Work in the United States requirement and/or the Technology Transfer & Outreach (TT&O) spending requirement. A sample response to the Business Assurances & Disclosures Form is also available on ARPA-E eXCHANGE.
U.S. Manufacturing Plan	PDF	As part of the application, Applicants are required to submit a U.S. Manufacturing Plan. The U.S. Manufacturing Plan represents the Applicant’s measurable commitment to support U.S. manufacturing as a result of its award.
REEACH Metrics Workbook	XLS	Applicants must input the performance metrics of all ESPG system components and carbon neutral liquid fuel(s) to ensure that the FOA’s ESPG system-level targets are met – and ultimately that a commercial aircraft with the proposed powertrain would have adequate propulsive power at take-off and cruise while staying at the aircraft’s maximum take-off weight (MTOW).

ARPA-E provides detailed guidance on the content and form of each component below.

1. FIRST COMPONENT: TECHNICAL VOLUME

The Technical Volume must be submitted in Adobe PDF format. A Technical Volume template is available at <https://arpa-e-foa.energy.gov>. The Technical Volume must conform to the content and form requirements included within the template, including maximum page lengths. If Applicants exceed the maximum page lengths specified for each section, ARPA-E will review only the authorized number of pages and disregard any additional pages.

Applicants must provide sufficient citations and references to the primary research literature to justify the claims and approaches made in the Technical Volume. ARPA-E and reviewers may review primary research literature in order to evaluate applications. However, ARPA-E and reviewers are under no obligation to review cited sources (e.g., Internet websites).

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

2. SECOND COMPONENT: SF-424

The SF-424 must be submitted in Adobe PDF format. This form is available on ARPA-E eXCHANGE at <https://arpa-e-foa.energy.gov>.

The SF-424 includes instructions for completing the form. Applicants are required to complete all required fields in accordance with the instructions.

Prime Recipients and Subrecipients are required to complete SF-LLL (Disclosure of Lobbying Activities), available at <https://www.grants.gov/forms/post-award-reporting-forms.html>, if any non-Federal funds have been paid or will be paid to any person for influencing or attempting to influence an officer or employee of any Federal agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with your application or funding agreement. The completed SF-LLL must be appended to the SF-424.

ARPA-E provides the following supplemental guidance on completing the SF-424:

- Each Project Team should submit only one SF-424 (i.e., a Subrecipient should not submit a separate SF-424).
- The list of certifications and assurances in Block 21 can be found at <http://energy.gov/management/downloads/certifications-and-assurances-use-sf-424>.
- The dates and dollar amounts on the SF-424 are for the entire period of performance (from the project start date to the project end date), not a portion thereof.
- Applicants are responsible for ensuring that the proposed costs listed in eXCHANGE match those listed on forms SF-424 and SF-424A. Inconsistent submissions may impact ARPA-E's final award determination.

3. THIRD COMPONENT: BUDGET JUSTIFICATION WORKBOOK/SF-424A

Applicants are required to complete the Budget Justification Workbook/SF-424A Excel spreadsheet. This form is available on ARPA-E eXCHANGE at <https://arpa-e-foa.energy.gov>. Prime Recipients must complete each tab of the Budget Justification Workbook for the project as a whole, including all work to be performed by the Prime Recipient and its Subrecipients and Contractors. The SF-424A form included with the Budget Justification Workbook will “auto-populate” as the Applicant enters information into the Workbook. Applicants should carefully read the “Instructions and Summary” tab provided within the Budget Justification Workbook. Subrecipient information must be submitted as follows:

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

- Each Subrecipient incurring greater than or equal to 10% of the Total Project Cost must complete a separate Budget Justification workbook to justify its proposed budget. These worksheets must be inserted as additional sheets within in the Prime Recipient's Budget Justification.
- Subrecipients incurring less than 10% of the Total Project Cost are not required to complete a separate Budget Justification workbook. However, such Subrecipients are required to provide supporting documentation to justify their proposed budgets. At a minimum, the supporting documentation must show which tasks/subtasks are being performed, the purpose/need for the effort, and a sufficient basis for the estimated costs.

ARPA-E provides the following supplemental guidance on completing the Budget Justification Workbook/SF-424A:

- Applicants may request funds under the appropriate object class category tabs as long as the item and amount requested are necessary to perform the proposed work, meet all the criteria for allowability under the applicable Federal cost principles, and are not prohibited by the funding restrictions described herein.
- If Patent costs are requested, they must be included in the Applicant's proposed budget (see Section IV.G.3 of the FOA for more information on Patent Costs).
- Unless a waiver is granted by ARPA-E, each Project Team must spend at least 5% of the Federal funding (i.e., the portion of the award that does not include the recipient's cost share) on Technology Transfer & Outreach (TT&O) activities to promote and further the development and deployment of ARPA-E-funded technologies.
- All TT&O costs requested must be included in the Applicant's proposed budget and identified as TT&O costs in the Budget Justification Workbook/SF-424A with the costs being requested under the "Other" budget category. All budgeted activities must relate to achieving specific objectives, technical milestones and deliverables outlined in Section 2.4 Task Descriptions of the Technical Volume.
- For more information, please refer to the ARPA-E Budget Justification Guidance document at <https://arpa-e-foa.energy.gov>.

4. FOURTH COMPONENT: SUMMARY FOR PUBLIC RELEASE

Applicants are required to provide a 250 word maximum Summary for Public Release. A Summary for Public Release template is available on ARPA-E eXCHANGE (<https://arpa-e-foa.energy.gov>). The Summary for Public Release must be submitted in Adobe PDF format. This summary should not include any confidential, proprietary, or privileged information. The summary should be written for a lay audience (e.g., general public, media, Congress) using plain English.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

250 Words	SUMMARY FOR PUBLIC RELEASE	Briefly describe the proposed effort, summarize its objective(s) and technical approach, describe its ability to achieve the “Program Objectives” (see Section I.D of the FOA), and indicate its potential impact on “ARPA-E Mission Areas” (see Section I.A of the FOA). The summary should be written at technical level suitable for a high-school science student and is designed for public release. INSTRUCTIONS: (1) The Summary for Public Release shall not exceed 250 words and one paragraph. (2) The Summary for Public Release shall consist only of text—no graphics, figures, or tables. (3) For applications selected for award negotiations, the Summary may be used as the basis for a public announcement by ARPA-E; therefore, this Cover Page and Summary should not contain confidential or proprietary information. See Section VIII.I of the FOA for additional information on marking confidential information.
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5. FIFTH COMPONENT: SUMMARY SLIDE

Applicants are required to provide a single PowerPoint slide summarizing the proposed project. The slide must be submitted in Microsoft PowerPoint format. This slide will be used during ARPA-E’s evaluation of Full Applications. A summary slide template and a sample summary slide are available on ARPA-E eXCHANGE (<https://arpa-e-foa.energy.gov>). Summary Slides must conform to the content requirements described below:

- A Technology Summary;
 - Bullet points that describe novel aspects of the proposed technology and technology approach;
- A description of the technology’s impact;
 - Quantitative description (through text or graphic) of the impact the proposed project will provide to the market and ARPA-E mission areas;
- Proposed Targets;
 - Including any important technical performance metrics and/or impact categories;
 - Including quantitative description of the state of the art;
 - Including quantitative descriptions of the proposed targets;
- Any key graphics (illustrations, charts and/or tables) summarizing technology development and/or impact;
- The project’s key idea/takeaway;
- Project title and Principal Investigator information; and
- Requested ARPA-E funds and proposed Applicant cost share.

6. SIXTH COMPONENT: SBA REGISTRATION CERTIFICATE

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

Applicants are required to provide a copy of the SBA Registration Certificate generated in the SBA Company Registry (<http://sbr.gov/registration>) in Adobe PDF format (see Section IV.A.1 of the FOA). Applicants that have previously registered in the SBA Company Registry may submit a copy their existing Registration Certificate.

7. SEVENTH COMPONENT: CERTIFICATION FOR APPLICANTS MAJORITY-OWNED BY MULTIPLE VENTURE CAPITAL OPERATING COMPANIES, HEDGE FUNDS, AND PRIVATE EQUITY FIRMS

Only those Applicants that are majority-owned by multiple venture capital operating companies, hedge funds, or private equity firms are required to complete the Certification for Applicants Majority-Owned by Multiple Venture Capital Operating Companies, Hedge Funds, and Private Equity Funds. The certification must be submitted in Adobe PDF format. This form is available on ARPA-E eXCHANGE at <https://arpa-e-foa.energy.gov>.

In the Certification for Applicants Majority-Owned by Multiple Venture Capital Operating Companies, Hedge Funds, and Private Equity Funds, the Applicant is required to self-identify as an entity that falls into one of those categories, verify its ownership status, and verify that it has registered in the SBA Company Registry (<http://sbr.gov/registration>) as such an entity.

Applicants that are not majority-owned by multiple venture capital operating companies, hedge funds, or private equity firms are not required to complete this certification.

8. EIGHTH COMPONENT: BUSINESS ASSURANCES & DISCLOSURES FORM

Applicants are required to provide the information requested in the Business Assurances & Disclosures Form. The information must be submitted in Adobe PDF format. A fillable Business Assurances & Disclosures Form template is available on ARPA-E eXCHANGE at <https://arpa-e-foa.energy.gov>. A sample response to the Business Assurances & Disclosures Form is also available on ARPA-E eXCHANGE.

As described in the Business Assurances & Disclosures Form, the Applicant is required to:

- Acknowledge that it has reviewed SBA's eligibility requirements for the SBIR and STTR programs and that it anticipates that it will be able to certify eligibility to participate in ARPA-E's SBIR/STTR program at the time of award
- Disclose conditions bearing on responsibility, such as criminal convictions and Federal tax liability
- Disclose potential conflicts of interest within the Project Team
- If the project team includes a FFRDC/DOE Lab, submit written authorization from the cognizant Federal agency

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

- If the project team includes a DOE/NNSA FFRDC/DOE Lab, submit a Field Work Proposal.

In addition, ARPA-E is required by statute to “accelerat[e] transformational technological advances in areas that industry is by itself not likely to undertake because of technical and financial uncertainty.”⁴⁸ In accordance with ARPA-E’s statutory mandate, the Applicant is required to:

- Describe the additionality and risks associated with the proposed R&D project
- Disclose any applications for the same project or related work currently pending with any Federal or non-Federal entities
- Disclose all funding for work in the same technology area as the proposed project received from any Federal or non-Federal entity within the last 5 years.

The Applicant may use the Business Assurances & Disclosures Form to:

- Request authorization to perform some work overseas
- Request a waiver of the TT&O spending requirement.
- Each entity on a Project Team must also report the entity’s DUNS number, confirmation of active registration in SAM, or the dates when the entity began or will begin the process of obtaining a DUNS number and/or register in SAM.

9. NINTH COMPONENT: U.S. MANUFACTURING PLAN

As part of the application, Applicants are required to submit a U.S. Manufacturing Plan that should not exceed one page in length. The U.S. Manufacturing Plan represents the Applicant’s measurable commitment to support U.S. manufacturing as a result of its award. U.S. Manufacturing Plans are a Program Policy Factor during the review and selection process. See Section V.B.1 of the FOA. A U.S. Manufacturing Plan must contain a commitment to the U.S. manufacturing requirements stated in Section VI.B.8 below.

In addition, the plan should include other specific and measurable commitments. For example, an Applicant may commit particular types of products to be manufactured in the U.S. These plans should not include requirements regarding the source of inputs used during the manufacturing process. In addition to or instead of making a commitment tied to a particular product, the Applicant may make other types of commitments still beneficial to U.S. manufacturing. An Applicant may commit to a particular investment in a new or existing U.S. manufacturing facility, keep certain activities based in the U.S. (i.e., final assembly), or support a certain number of jobs in the U.S. related to the technology and manufacturing.

⁴⁸ America COMPETES Act, Pub. L. No. 110-69, § 5012 (2007), as amended (codified at 42 U.S.C. § 16538).

When an Applicant is selected for an award, the U.S. Manufacturing Plan submitted by the Applicant will become part of the terms and conditions of the award. It is important to note that the U.S. Manufacturing Plan is in support of and not a replacement for the U.S. Manufacturing Requirement described in Section VI.B.8. The Applicant/Awardee may request a waiver or modification of the U.S. Manufacturing Plan from DOE/ARPA-E upon a showing that the original U.S. Manufacturing Plan is no longer economically feasible.

Class patent waivers usually apply to domestic large businesses as set forth in Section VIII.A of the FOA. Under this class patent waiver, domestic large businesses may elect title to their subject inventions similar to the right provided to the domestic small businesses, educational institutions, and nonprofits by law. In order to avail itself of the class patent waiver, a domestic large business must agree that any products embodying or produced through the use of an invention conceived or first actually reduced to practice under the award will be substantially manufactured in the United States, unless a waiver is granted by DOE/ARPA-E. The U.S. Manufacturing Plan submitted by the Applicant will become part of the terms and conditions of the award in addition to the requirements attaching to subject inventions.

10. TENTH COMPONENT: METRICS WORKBOOK

Full Applications must include detailed estimation of the proposed ESPG system performance to validate that it will meet the operational requirements of a commercial aircraft as outlined in Section I.G of the FOA. The results must be presented in a completed REEACH Metrics Workbook (Excel template file provided) and explained in the technical volume (the applicant may consider inserting a screenshot of the Metrics Workbook output). Please also include any experimental evidence, literature references, and calculations used to determine the fuel specific energy, fuel carbon intensity, and performance metrics for the fuel-to-electricity conversion device(s). Missing a performance metric may not result in a determination that the submission is non-responsive as long as the proposed large-scale ESPG can still enable a commercially attractive narrow-body mission that respects the requirement indicated below. The workbook serves for informational purposes only, and teams will be evaluated on the performance level of the energy storage device and the innovation they propose to achieve it. The applicant may modify the workbook if needed, though all modifications should be color coded and explained in the technical volume.

The REEACH Metrics Workbook enforces a constant Maximum Takeoff Weight (MTOW, kg) for a fixed airframe weight (kg). The fuel tank capacity (L) may be reduced on the condition that the calculated flight time is not less than the baseline (6 hrs). The entire powertrain weight, including the fuel tank, must allow the aircraft to be at the MTOW *and* provide the necessary propulsive take-off and cruise power, while also meeting the delivered energy (fuel) and initial ESPG system capital (excl. fuel) cost targets. The worksheet contains sections in Column D for adding component-level data for Turboelectric and/or Electrochemical fuel-to-electric power conversion systems, as well as an energy storage system (ESS).

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

Editable fields are filled in light pinkish-tan, unchangeable inputs are filled in gold, and calculated values are filled in light blue, and changed formulas must be colored in dark blue. Column E includes a series of checks to ensure that the FOA metrics are met with the performance data provided in Column D. For illustrative purposes only, the Metrics Workbook lists data in Column C for a typical single-aisle, commercial aircraft with Jet A-1-fueled twin CFM56-7B25 engines and an axillary Li-Ion battery. Please note that a credit for improved aerodynamics due to distributed propulsion was given in Column D. Calculated flight CO2 emission values are for informational purposes only and will not be used for proposal evaluation.

We understand that the framework provided in the Metrics Workbook may not fully describe all possible design cases but ask the applicant to attempt to work within it – this is a submission requirement. For example, if a turbine and bottoming cycle are proposed, please list the overall performance metrics for the engine and bottoming cycle in the “Turboelectric Approaches” section.

Likewise, if an applicant proposes ESPG solution that requires the use of two fuels at the same time within their ESPG system, please input the weighted average characteristics (by mass) of fuels supplied. Fuel-to-electric power conversion concepts that are neither turbo-electric nor electrochemical are free to provide their peak specific power, peak power, engine cruise power, and any generator specific power and/or balance of plant weight considerations in either the “Turboelectric Approaches” or the “Electrochemical Approaches” section. The applicant must explain their approach in the technical volume, as mentioned above.

E. CONTENT AND FORM OF REPLIES TO REVIEWER COMMENTS

Written feedback on Full Applications is made available to Applicants before the submission deadline for Replies to Reviewer Comments. Applicants have a brief opportunity to prepare a short Reply to Reviewer Comments responding to one or more comments or supplementing their Full Application. A fillable Reply to Reviewer Comments template is available on ARPA-E eXCHANGE (<https://arpa-e-foa.energy.gov>).

Replies to Reviewer Comments must conform to the following requirements:

- The Reply to Reviewer Comments must be submitted in Adobe PDF format.
- The Reply to Reviewer Comments must be written in English.
- All pages must be formatted to fit on 8-1/2 by 11 inch paper with margins not less than one inch on every side. Use Times New Roman typeface, a black font color, and a font size of 12 points or larger (except in figures and tables).
- The Control Number must be prominently displayed on the upper right corner of the header of every page. Page numbers must be included in the footer of every page.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

ARPA-E may not review or consider noncompliant Replies to Reviewer Comments (see Section III.F of the FOA). ARPA-E will review and consider each compliant and responsive Full Application, even if no Reply is submitted or if the Reply is found to be noncompliant.

Replies to Reviewer Comments must conform to the following content and form requirements, including maximum page lengths, described below. If a Reply to Reviewer Comments is more than three pages in length, ARPA-E will review only the first three pages and disregard any additional pages.

SECTION	PAGE LIMIT	DESCRIPTION
Text	2 pages maximum	<ul style="list-style-type: none">Applicants may respond to one or more reviewer comments or supplement their Full Application.
Images	1 page maximum	<ul style="list-style-type: none">Applicants may provide graphs, charts, or other data to respond to reviewer comments or supplement their Full Application.

F. INTERGOVERNMENTAL REVIEW

This program is not subject to Executive Order 12372 (Intergovernmental Review of Federal Programs).

G. FUNDING RESTRICTIONS

1. ALLOWABLE COSTS

All expenditures must be allowable, allocable, and reasonable in accordance with the applicable Federal cost principles. ARPA-E has listed the Federal cost principles for different categories of Applicants at <http://arpa-e.energy.gov/?q=site-page/post-award-guidance-sbir-sttr>.

2. PRE-AWARD COSTS

ARPA-E will not reimburse any pre-award costs incurred by Applicants before they are selected for award negotiations. Please refer to Section VI.A of the FOA for guidance on award notices.

Upon selection for award negotiations, Applicants may incur pre-award costs at their own risk, consistent with the requirements in 2 C.F.R. Part 200, as modified by 2 C.F.R. Part 910, and other Federal laws and regulations. ARPA-E generally does not accept budgets as submitted with the Full Application. Budgets are typically reworked during award negotiations. ARPA-E is under no obligation to reimburse pre-award costs if, for any reason, the Applicant does not receive an award or the award is made for a lesser amount than the Applicant expected, or if the costs incurred are not allowable, allocable, or reasonable.

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3. PATENT COSTS

For Subject Inventions disclosed to DOE under an award, ARPA-E will reimburse the Prime Recipient – in addition to allowable costs associated with Subject Invention disclosures - up to \$30,000 of expenditures for filing and prosecution of United States patent applications, including international applications (“PCT application”) submitted to the United States Patent and Trademark Office (USPTO).

The Prime Recipient may request a waiver of the \$30,000 cap. Because all patent costs are considered to be Technology Transfer & Outreach (TT&O) costs (see Section IV.G.8 of the FOA below), the waiver request is subject to approval by ARPA-E.

4. CONSTRUCTION

ARPA-E generally does not fund projects that involve major construction. Recipients are required to obtain written authorization from the Contracting Officer before incurring any major construction costs.

5. FOREIGN TRAVEL

ARPA-E generally does not fund projects that involve foreign travel.

6. PERFORMANCE OF WORK IN THE UNITED STATES

ARPA-E strongly encourages interdisciplinary and cross-sectoral collaboration spanning organizational boundaries. Such collaboration enables the achievement of scientific and technological outcomes that were previously viewed as extremely difficult, if not impossible.

ARPA-E requires all work under ARPA-E funding agreements to be performed in the United States – i.e., Prime Recipients must expend 100% of the Total Project Cost in the United States. However, Applicants may request a waiver of this requirement where their project would materially benefit from, or otherwise requires, certain work to be performed overseas.

Applicants seeking a waiver of this requirement are required to include an explicit request in the Business Assurances & Disclosures Form, which is part of the Full Application submitted to ARPA-E. Such waivers are granted where there is a demonstrated need, as determined by ARPA-E.

7. PURCHASE OF NEW EQUIPMENT

All equipment purchased under ARPA-E funding agreements must be made or manufactured in the United States, to the maximum extent practicable. This requirement does not apply to used or leased equipment. The Prime Recipients are required to notify the ARPA-E Contracting

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Officer reasonably in advance of purchasing any equipment that is not made or manufactured in the United States with a total acquisition cost of \$250,000 or more. The ARPA-E Contracting Officer will provide consent to purchase or reject within 30 calendar days of receipt of the Recipient's notification.

8. TECHNOLOGY TRANSFER AND OUTREACH

ARPA-E is required to contribute a percentage of appropriated funds to Technology Transfer and Outreach (TT&O) activities. In order to meet this mandate every Project Team must spend at least 5% of the Federal funding (i.e., the portion of the award that does not include the recipient's cost share) provided by ARPA-E on TT&O activities to promote and further the development and deployment of ARPA-E-funded technologies. Project Teams must also seek a waiver from ARPA-E to spend less than the minimum 5% TT&O expenditure requirement.

All TT&O expenditures are subject to the applicable Federal cost principles (i.e., 2 C.F.R. 200 Subpart E and 48 C.F.R. Subpart 31). Examples of TT&O expenditures are as follows:

- Documented travel and registration for the ARPA-E Energy Innovation Summit and other energy-related conferences and events;
- Documented travel to meet with potential suppliers, partners, or customers;
- Documented work by salaried or contract personnel to develop technology-to-market models or plans;
- Documented costs of acquiring industry-accepted market research reports; and
- Approved patent costs.

ARPA-E will not reimburse recipients for TT&O costs considered to be unallowable in accordance with the applicable cost principles. Examples of unallowable TT&O expenditures include:

- Meals or entertainment;
- Gifts to potential suppliers, partners, or customers;
- TT&O activities that do not relate to the ARPA-E-funded technologies;
- Undocumented TT&O activities; and
- TT&O activities unrelated and/or unallocable to the subject award.

Applicants may seek a waiver of the TT&O requirement by including an explicit request in the Business Assurances & Disclosures Form. Please refer to the Business Assurances & Disclosures Form for guidance on the content and form of the waiver request. ARPA-E may waive or modify the TT&O requirement, as appropriate.

For information regarding incorporation of TT&O costs into budget documentation, see Section IV.D.3 of the FOA.

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9. LOBBYING

Prime Recipients and Subrecipients may not use any Federal funds, directly or indirectly, to influence or attempt to influence, directly or indirectly, congressional action on any legislative or appropriation matters pending before Congress, other than to communicate to Members of Congress as described in 18 U.S.C. § 1913. This restriction is in addition to those prescribed elsewhere in statute and regulation.

Prime Recipients and Subrecipients are required to complete and submit SF-LLL, "Disclosure of Lobbying Activities" (<http://www.whitehouse.gov/sites/default/files/omb/grants/sflllin.pdf>) if any non-Federal funds have been paid or will be paid to any person for influencing or attempting to influence any of the following in connection with your application:

- An officer or employee of any Federal agency,
- A Member of Congress,
- An officer or employee of Congress, or
- An employee of a Member of Congress.

10. CONFERENCE SPENDING

Prime Recipients and Subrecipients may not use any Federal funds to:

- Defray the cost to the United States Government of a conference held by any Executive branch department, agency, board, commission, or office which is not directly and programmatically related to the purpose for which their ARPA-E award is made and for which the cost to the United States Government is more than \$20,000; or
- To circumvent the required notification by the head of any such Executive Branch department, agency, board, commission, or office to the Inspector General (or senior ethics official for any entity without an Inspector General), of the date, location, and number of employees attending such a conference.

11. INDEPENDENT RESEARCH AND DEVELOPMENT COSTS

ARPA-E does not fund Independent Research and Development (IR&D) as part of an indirect cost rate under its financial assistance awards. IR&D, as defined at FAR 31.205-18(a), includes cost of effort that is not sponsored by an assistance agreement or required in performance of a contract, and that consists of projects falling within the four following areas: (i) basic research, (ii) applied research, (iii) development, and (iv) systems and other concept formulation studies.

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ARPA-E's goals are to enhance the economic and energy security of the United States through the development of energy technologies and ensure that the United States maintains a technological lead in developing and deploying advanced energy technologies. ARPA-E accomplishes these goals by providing financial assistance for energy technology projects, and has well recognized and established procedures for supporting research through competitive financial assistance awards based on merit review of proposed projects. Reimbursement for independent research and development costs through the indirect cost mechanism could circumvent this competitive process.

To ensure that all projects receive similar and equal consideration, eligible organizations may compete for direct funding of independent research projects they consider worthy of support by submitting proposals for those projects to ARPA-E. Since proposals for these projects may be submitted for direct funding, costs for independent research and development projects are not allowable as indirect costs under ARPA-E awards. IR&D costs, however, would still be included in the direct cost base that is used to calculate the indirect rate so as to ensure an appropriate allocation of indirect costs to the organization's direct cost centers.

H. OTHER SUBMISSION REQUIREMENTS

1. **USE OF ARPA-E eXCHANGE**

To apply to this FOA, Applicants must register with ARPA-E eXCHANGE (<https://arpa-e-foa.energy.gov/Registration.aspx>). Concept Papers, Full Applications, and Replies to Reviewer Comments must be submitted through ARPA-E eXCHANGE (<https://arpa-e-foa.energy.gov/login.aspx>). ARPA-E will not review or consider applications submitted through other means (e.g., fax, hand delivery, email, postal mail). For detailed guidance on using ARPA-E eXCHANGE, please refer to the "ARPA-E eXCHANGE Applicant Guide" (<https://arpa-e-foa.energy.gov/Manuals.aspx>).

Upon creating an application submission in ARPA-E eXCHANGE, Applicants will be assigned a Control Number. If the Applicant creates more than one application submission, a different Control Number will be assigned for each application.

Once logged in to ARPA-E eXCHANGE (<https://arpa-e-foa.energy.gov/login.aspx>), Applicants may access their submissions by clicking the "My Submissions" link in the navigation on the left side of the page. Every application that the Applicant has submitted to ARPA-E and the corresponding Control Number is displayed on that page. If the Applicant submits more than one application to a particular FOA, a different Control Number is shown for each application.

Applicants are responsible for meeting each submission deadline in ARPA-E eXCHANGE. **Applicants are strongly encouraged to submit their applications at least 48 hours in advance of the submission deadline.** Under normal conditions (i.e., at least 48 hours in advance of the submission deadline), Applicants should allow at least 1 hour to submit a Concept Paper, or Full

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Application. In addition, Applicants should allow at least 15 minutes to submit a Reply to Reviewer Comments. Once the application is submitted in ARPA-E eXCHANGE, Applicants may revise or update their application until the expiration of the applicable deadline.

Applicants should not wait until the last minute to begin the submission process. During the final hours before the submission deadline, Applicants may experience server/connection congestion that prevents them from completing the necessary steps in ARPA-E eXCHANGE to submit their applications. **ARPA-E will not extend the submission deadline for Applicants that fail to submit required information and documents due to server/connection congestion.**

ARPA-E may not review or consider incomplete applications and applications received after the deadline stated in the FOA. Such applications may be deemed noncompliant (see Section III.F of the FOA). The following errors could cause an application to be deemed “incomplete” and thus noncompliant:

- Failing to comply with the form and content requirements in Section IV of the FOA;
- Failing to enter required information in ARPA-E eXCHANGE;
- Failing to upload required document(s) to ARPA-E eXCHANGE;
- Failing to click the “Submit” button in ARPA-E eXCHANGE by the deadline stated in the FOA;
- Uploading the wrong document(s) or application(s) to ARPA-E eXCHANGE; and
- Uploading the same document twice, but labeling it as different documents. (In the latter scenario, the Applicant failed to submit a required document.)

ARPA-E urges Applicants to carefully review their applications and to allow sufficient time for the submission of required information and documents.

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V. APPLICATION REVIEW INFORMATION

A. CRITERIA

ARPA-E performs a preliminary review of Concept Papers and Full Applications to determine whether they are compliant and responsive (see Section III.F of the FOA). ARPA-E also performs a preliminary review of Replies to Reviewer Comments to determine whether they are compliant.

ARPA-E considers a mix of quantitative and qualitative criteria in determining whether to encourage the submission of a Full Application and whether to select a Full Application for award negotiations.

1. **CRITERIA FOR CONCEPT PAPERS**

(1) Impact of the Proposed Technology Relative to FOA Targets (50%) - This criterion involves consideration of the following:

- The potential for a transformational and disruptive (not incremental) advancement compared to existing or emerging technologies;
- Achievement of the technical performance targets defined in Section I.G of the FOA;
- Identification of techno-economic challenges that must be overcome for the proposed technology to be commercially relevant; and
- Demonstration of awareness of competing commercial and emerging technologies and identifies how the proposed concept/technology provides significant improvement over existing solutions.

(2) *Overall Scientific and Technical Merit* (50%) - This criterion involves consideration of the following:

- The feasibility of the proposed work, as justified by appropriate background, theory, simulation, modeling, experimental data, or other sound scientific and engineering practices;
- Sufficiency of technical approach to accomplish the proposed R&D objectives, including why the proposed concept is more appropriate than alternative approaches and how technical risk will be mitigated;
- Clearly defined project outcomes and final deliverables; and
- The demonstrated capabilities of the individuals performing the project, the key capabilities of the organizations comprising the Project Team, the roles and responsibilities of each organization and (if applicable) previous collaborations among team members supporting the proposed project.

Submissions will not be evaluated against each other since they are not submitted in

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accordance with a common work statement. The above criteria will be weighted as follows:

Impact of the Proposed Technology Relative to FOA Targets	50%
Overall Scientific and Technical Merit	50%

2. CRITERIA FOR FULL APPLICATIONS

Full Applications are evaluated based on the following criteria:

(1) *Impact of the Proposed Technology* (30%) - This criterion involves consideration of the following:

- The potential for a transformational and disruptive (not incremental) advancement in one or more energy-related fields;
- Thorough understanding of the current state-of-the-art and presentation of an innovative technical approach to significantly improve performance over the current state-of-the-art;
- Awareness of competing commercial and emerging technologies and identification of how the proposed concept/technology provides significant improvement over these other solutions; and
- A reasonable and effective strategy for transitioning the proposed technology from the laboratory to commercial deployment.

(2) *Overall Scientific and Technical Merit* (30%) - This criterion involves consideration of the following:

- Whether the proposed work is unique and innovative;
- Clearly defined project outcomes and final deliverables;
- Substantiation that the proposed project is likely to meet or exceed the technical performance targets identified in this FOA;
- Feasibility of the proposed work based upon preliminary data or other background information and sound scientific and engineering practices and principles;
- A sound technical approach, including appropriately defined technical tasks, to accomplish the proposed R&D objectives; and
- Management of risk, to include identifying major technical R&D risks and feasible, effective mitigation strategies.

(3) *Qualifications, Experience, and Capabilities of the Proposed Project Team* (30%) - This criterion involves consideration of the following:

- The PI and Project Team have the skill and expertise needed to successfully execute

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the project plan, evidenced by prior experience that demonstrates an ability to perform R&D of similar risk and complexity; and

- Access to the equipment and facilities necessary to accomplish the proposed R&D effort and/or a clear plan to obtain access to necessary equipment and facilities.

(4) *Soundness of Management Plan* (10%) - This criterion involves consideration of the following:

- Plausibility of plan to manage people and resources;
- Allocation of appropriate levels of effort and resources to proposed tasks;
- Reasonableness of the proposed project schedule, including major milestones; and
- Reasonableness of the proposed budget to accomplish the proposed project.

Submissions will not be evaluated against each other since they are not submitted in accordance with a common work statement.

The above criteria will be weighted as follows:

Impact of the Proposed Technology	30%
Overall Scientific and Technical Merit	30%
Qualifications, Experience, and Capabilities of the Proposed Project Team	30%
Soundness of Management Plan	10%

3. CRITERIA FOR REPLIES TO REVIEWER COMMENTS

ARPA-E has not established separate criteria to evaluate Replies to Reviewer Comments. Instead, Replies to Reviewer Comments are evaluated as an extension of the Full Application.

B. REVIEW AND SELECTION PROCESS

1. PROGRAM POLICY FACTORS

In addition to the above criteria, ARPA-E may consider the following program policy factors in determining which Concept Papers to encourage to submit a Full Application and which Full Applications to select for award negotiations:

- I. **ARPA-E Portfolio Balance.** Project balances ARPA-E portfolio in one or more of the following areas:
 - a. Diversity of technical personnel in the proposed Project Team;
 - b. Technological diversity;
 - c. Organizational diversity;
 - d. Geographic diversity;

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- e. Technical or commercialization risk; or
 - f. Stage of technology development.
- II. **Relevance to ARPA-E Mission Advancement.** Project contributes to one or more of ARPA-E's key statutory goals:
- a. Reduction of U.S. dependence on foreign energy sources;
 - b. Stimulation of domestic manufacturing/U.S. Manufacturing Plan;
 - c. Reduction of energy-related emissions;
 - d. Increase in U.S. energy efficiency;
 - e. Enhancement of U.S. economic and energy security; or
 - f. Promotion of U.S. advanced energy technologies competitiveness.
- III. **Synergy of Public and Private Efforts.**
- a. Avoids duplication and overlap with other publicly or privately funded projects;
 - b. Promotes increased coordination with nongovernmental entities for demonstration of technologies and research applications to facilitate technology transfer; or
 - c. Increases unique research collaborations.
- IV. **Low likelihood of other sources of funding.** High technical and/or financial uncertainty that results in the non-availability of other public, private or internal funding or resources to support the project.
- V. **High Project Impact Relative to Project Cost.**
- VI. **Qualified Opportunity Zone (QOZ).** Whether the entity is located in an urban and economically distressed area including a Qualified Opportunity Zone (QOZ) or the proposed project will occur in a QOZ or otherwise advance the goals of QOZ. The goals include spurring economic development and job creation in distressed communities throughout the United States. For a list or map of QOZs go to: <https://www.cdfifund.gov/Pages/Opportunity-Zones.aspx>.

2. ARPA-E REVIEWERS

By submitting an application to ARPA-E, Applicants consent to ARPA-E's use of Federal employees, contractors, and experts from educational institutions, nonprofits, industry, and governmental and intergovernmental entities as reviewers. ARPA-E selects reviewers based on their knowledge and understanding of the relevant field and application, their experience and skills, and their ability to provide constructive feedback on applications.

ARPA-E requires all reviewers to complete a Conflict-of-Interest Certification and Nondisclosure Agreement through which they disclose their knowledge of any actual or apparent conflicts and

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agree to safeguard confidential information contained in Concept Papers, Full Applications, and Replies to Reviewer Comments. In addition, ARPA-E trains its reviewers in proper evaluation techniques and procedures.

Applicants are not permitted to nominate reviewers for their applications. Applicants may contact the Contracting Officer by email (ARPA-E-CO@hq.doe.gov) if they have knowledge of a potential conflict of interest or a reasonable belief that a potential conflict exists.

3. ARPA-E SUPPORT CONTRACTOR

ARPA-E utilizes contractors to assist with the evaluation of applications and project management. To avoid actual and apparent conflicts of interest, ARPA-E prohibits its support contractors from submitting or participating in the preparation of applications to ARPA-E.

By submitting an application to ARPA-E, Applicants represent that they are not performing support contractor services for ARPA-E in any capacity and did not obtain the assistance of ARPA-E's support contractor to prepare the application. ARPA-E will not consider any applications that are submitted by or prepared with the assistance of its support contractors.

C. ANTICIPATED ANNOUNCEMENT AND AWARD DATES

ARPA-E expects to announce selections for negotiations in approximately August 2020 and to execute funding agreements in approximately November 2020.

VI. AWARD ADMINISTRATION INFORMATION

A. AWARD NOTICES

1. REJECTED SUBMISSIONS

Noncompliant and nonresponsive Concept Papers and Full Applications are rejected by the Contracting Officer and are not merit reviewed or considered for award. The Contracting Officer sends a notification letter by email to the technical and administrative points of contact designated by the Applicant in ARPA-E eXCHANGE. The notification letter states the basis upon which the Concept Paper or Full Application was rejected.

2. CONCEPT PAPER NOTIFICATIONS

ARPA-E promptly notifies Applicants of its determination to encourage or discourage the submission of a Full Application. ARPA-E sends a notification letter by email to the technical and administrative points of contact designated by the Applicant in ARPA-E eXCHANGE. ARPA-E provides feedback in the notification letter in order to guide further development of the proposed technology.

Applicants may submit a Full Application even if they receive a notification discouraging them from doing so. By discouraging the submission of a Full Application, ARPA-E intends to convey its lack of programmatic interest in the proposed project. Such assessments do not necessarily reflect judgments on the merits of the proposed project. The purpose of the Concept Paper phase is to save Applicants the considerable time and expense of preparing a Full Application that is unlikely to be selected for award negotiations.

A notification letter encouraging the submission of a Full Application does not authorize the Applicant to commence performance of the project. Please refer to Section IV.G of the FOA for guidance on pre-award costs.

3. FULL APPLICATION NOTIFICATIONS

ARPA-E promptly notifies Applicants of its determination. ARPA-E sends a notification letter by email to the technical and administrative points of contact designated by the Applicant in ARPA-E eXCHANGE. The notification letter may inform the Applicant that its Full Application was selected for award negotiations, or not selected. Alternatively, ARPA-E may notify one or more Applicants that a final selection determination on particular Full Applications will be made at a later date, subject to the availability of funds and other factors.

Written feedback on Full Applications is made available to Applicants before the submission deadline for Replies to Reviewer Comments. By providing feedback, ARPA-E intends to guide

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the further development of the proposed technology and to provide a brief opportunity to respond to reviewer comments.

a. SUCCESSFUL APPLICANTS

ARPA-E has discretion to select all or part of a proposed project for negotiation of an award. A notification letter selecting a Full Application for award negotiations does not authorize the Applicant to commence performance of the project. **ARPA-E selects Full Applications for award negotiations, not for award.** Applicants do not receive an award until award negotiations are complete and the Contracting Officer executes the funding agreement. ARPA-E may terminate award negotiations at any time for any reason.

Please refer to Section IV.G.2 of the FOA for guidance on pre-award costs.

b. POSTPONED SELECTION DETERMINATIONS

A notification letter postponing a final selection determination until a later date does not authorize the Applicant to commence performance of the project. ARPA-E may ultimately determine to select or not select the Full Application for award negotiations.

Please refer to Section IV.G.2 of the FOA for guidance on pre-award costs.

c. UNSUCCESSFUL APPLICANTS

By not selecting a Full Application, ARPA-E intends to convey its lack of programmatic interest in the proposed project. Such assessments do not necessarily reflect judgments on the merits of the proposed project. ARPA-E hopes that unsuccessful Applicants will submit innovative ideas and concepts for future FOAs.

B. ADMINISTRATIVE AND NATIONAL POLICY REQUIREMENTS

The following administrative and national policy requirements apply to Prime Recipients. The Prime Recipient is the responsible authority regarding the settlement and satisfaction of all contractual and administrative issues, including but not limited to disputes and claims arising out of any agreement between the Prime Recipient and a FFRDC contractor. Prime Recipients are required to flow down these requirements to their Subrecipients through subawards or related agreements.

1. DUNS NUMBER AND SAM, FSRs, AND FEDCONNECT REGISTRATIONS

Prime Recipients and Subrecipients are required to obtain a Dun and Bradstreet Data Universal Numbering System (DUNS) number at <http://fedgov.dnb.com/webform> and to register with the System for Award Management (SAM) at <https://www.sam.gov/portal/public/SAM/>.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

Prime Recipients and Subrecipients should commence this process as soon as possible in order to expedite the execution of a funding agreement. Obtaining a DUNS number and registering with SAM could take several weeks.

Prime Recipients are also required to register with the Federal Funding Accountability and Transparency Act Subaward Reporting System (FSRS) at <https://www.fsrs.gov/>.⁴⁹ Prime Recipients are required to report to FSRS the names and total compensation of each of the Prime Recipient's five most highly compensated executives and the names and total compensation of each Subrecipient's five most highly compensated executives. Please refer to <https://www.fsrs.gov/> for guidance on reporting requirements.

ARPA-E may not execute a funding agreement with the Prime Recipient until it has obtained a DUNS number and completed its SAM and FSRS registrations. In addition, the Prime Recipient may not execute subawards with Subrecipients until they obtain a DUNS number and complete their SAM registration. Prime Recipients and Subrecipients are required to keep their SAM and FSRS data current throughout the duration of the project.

Finally, Prime Recipients are required to register with FedConnect in order to receive notification that their funding agreement has been executed by the Contracting Officer and to obtain a copy of the executed funding agreement. Please refer to <https://www.fedconnect.net/FedConnect/> for registration instructions.

2. NATIONAL POLICY ASSURANCES

Project Teams, including Prime Recipients and Subrecipients, are required to comply with the National Policy Assurances attached to their funding agreement in accordance with 2 C.F.R. 200.300. Please refer to ARPA-E's Model Cooperative Agreement (<https://arpa-e.energy.gov/?q=site-page/funding-agreements>) for SBIR/STTR awards (<http://arpa-e.energy.gov/?q=arpa-e-site-page/award-guidance-sbir-sttr>) for guidance on the National Policy Assurances.

3. ENVIRONMENTAL IMPACT QUESTIONNAIRE

By law, ARPA-E is required to evaluate the potential environmental impact of projects that it is considering for funding. In particular, ARPA-E must determine before funding a project whether the project qualifies for a categorical exclusion under 10 C.F.R. § 1021.410 or whether it requires further environmental review (i.e., an environmental assessment or an environmental impact statement).

To facilitate and expedite ARPA-E's environmental review, Prime Recipients are required to complete an Environmental Impact Questionnaire during award negotiations. This form is

⁴⁹ The Federal Funding Accountability and Transparency Act, P.L. 109-282, 31 U.S.C. 6101 note.

available on ARPA-E eXCHANGE at <http://arpa-e.energy.gov/?q=arpa-e-site-page/pre-award-guidance-sbir-sttr>. The Environmental Impact Questionnaire is due within 21 calendar days of the selection announcement.

4. TECHNOLOGY-TO-MARKET PLAN

During award negotiations, Prime Recipients are required to negotiate and submit an initial Technology-to-Market Plan for SBIR/STTR Phase II and Phase IIS with the ARPA-E Program Director, and obtain the ARPA-E Program Director's approval prior to the execution of the award. Prime Recipients must show how budgeted Technology Transfer and Outreach (TT&O) costs relate to furthering elements of the Technology-to-Market Plan. During the period of performance, Prime Recipients are required to provide regular updates on the initial Technology-to-Market plan and report on implementation of Technology-to-Market activities. Prime Recipients may be required to perform other actions to further the commercialization of their respective technologies. Prime Recipients are not required to negotiate a Technology-to-Market Plan for SBIR/STTR Phase I only awards.

ARPA-E may waive or modify this requirement, as appropriate.

5. INTELLECTUAL PROPERTY AND DATA MANAGEMENT PLANS

ARPA-E requires every Project Team to negotiate and establish an Intellectual Property Management Plan for the management and disposition of intellectual property arising from the project. The Prime Recipient must submit a completed and signed Intellectual Property Management plan to ARPA-E within six weeks of the effective date of the ARPA-E funding agreement. All Intellectual Property Management Plans are subject to the terms and conditions of the ARPA-E funding agreement and its intellectual property provisions, and applicable Federal laws, regulations, and policies, all of which take precedence over the terms of Intellectual Property Management Plans.

ARPA-E has developed a template for Intellectual Property Management Plans (<http://arpa-e.energy.gov/?q=arpa-e-site-page/award-guidance-sbir-sttr>) so as to facilitate and expedite negotiations between Project Team members. ARPA-E does not mandate the use of this template. ARPA-E and DOE do not make any warranty (express or implied) or assume any liability or responsibility for the accuracy, completeness, or usefulness of the template. ARPA-E and DOE strongly encourage Project Teams to consult independent legal counsel before using the template.

Awardees are also required, post-award, to submit a Data Management Plan (DMP) that addresses how data generated in the course of the work performed under an ARPA-E award will be preserved and, as appropriate, shared publicly. At that time ARPA-E may negotiate with the Prime Recipient a mutually agreeable list of data that may be released to the public and not be treated as SBIR/STTR data. The Prime Recipient must submit a completed and signed DMP

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

- as part of the Team's Intellectual Property Management Plan - to ARPA-E within six weeks of the effective date of the ARPA-E funding agreement.

6. U.S. MANUFACTURING REQUIREMENT

As part of its Full Application, each applicant is required to submit a U.S. Manufacturing Plan that includes the following U.S. Manufacturing Requirements. For more information on the required U.S Manufacturing Plan, see Section IV.D.9 above.

a. SMALL BUSINESSES

Small businesses (and in rare cases where a non-profit might manufacture) that are Prime Recipients or Subrecipients under ARPA-E funding agreements must agree that any products embodying any subject invention or produced through the use of any subject invention will be manufactured substantially in the United States for any use or sale anywhere in the world.

Small business must also agree that, for their exclusive and nonexclusive licensees, any products that embody any subject invention or that will be produced through the use of any subject invention will be manufactured substantially in the United States for any use or sale anywhere in the world.

Small businesses must require their assignees and entities acquiring a controlling interest in the small business to apply the same U.S. Manufacturing requirements to their licensees.

b. LARGE BUSINESSES

Large businesses that are Prime Recipients or Subrecipients (and in rare cases, foreign entities that are Subrecipients) under ARPA-E funding agreements are required to substantially manufacture the following products in the United States: (1) products embodying subject inventions, and (2) products produced through the use of subject inventions. This requirement applies to products that are manufactured for use or sale in the United States and outside the United States.

Large businesses (and in rare cases, foreign entities that are Subrecipients) must apply the same U.S. Manufacturing requirements to their assignees, licensees, and entities acquiring a controlling interest in the large business or foreign entity. Large businesses must require their assignees and entities acquiring a controlling interest in the large business to apply the same U.S. Manufacturing requirements to their licensees.

c. EDUCATIONAL INSTITUTIONS AND NONPROFITS

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

Domestic educational institutions and nonprofits that are Prime Recipients or Subrecipients under ARPA-E funding agreements must require their exclusive and nonexclusive licensees to substantially manufacture the following products in the United States for any use or sale anywhere in the world: (1) articles embodying subject inventions, and (2) articles produced through the use of subject inventions. Educational institutions and nonprofits must require their assignees to apply the same U.S. Manufacturing requirements to their licensees.

d. FFRDCs/DOE LABS AND STATE AND LOCAL GOVERNMENT ENTITIES

FFRDCs/DOE Labs that are GOCOs and state and local government entities that are Prime Recipients or Subrecipients under ARPA-E funding agreements must require their exclusive licensees to substantially manufacture the following products in the United States for any use or sale in the United States: (1) products embodying subject inventions, and (2) products produced through the use of subject inventions. This requirement does not apply to products that are manufactured for use or sale overseas. They must also require their assignees to apply the same U.S. Manufacturing requirements to their exclusive licensees. GOGOs are subject to the requirements in 37 CFR § 404.5(a)(2).

e. CRITERIA FOR WAIVING U.S. MANUFACTURING REQUIREMENTS

ARPA-E seeks to “enhance the economic and energy security of the United States ...” and “ensure that the United States maintains a technological lead in developing and deploying advanced energy technologies.” The preferred benefit to the U.S. economy is the creation and maintenance of manufacturing capabilities and jobs within the United States. However, an applicant or awardee may request a modification or waiver of the standard U.S. Manufacturing Requirement, or its submitted U.S. Manufacturing Plan, if the applicant/awardee can demonstrate to the satisfaction of DOE/ARPA-E that it is not commercially feasible to comply with U.S. manufacturing requirements. In addition, such requests must include a description of specific economic or other benefits to the U.S. economy which are related to the commercial use by requestor of the technology being funded by ARPA-E and which are commensurate with the Government’s contribution to the proposed work. These types of benefits are more easily measured and evaluated after technical advance has been made under an award, such as by the making of a subject invention.

Such benefits may include one or more of the following:

- Direct or indirect investment in U.S.-based plant and equipment.
- Creation of new and/or higher-quality U.S.-based jobs.
- Enhancement of the domestic skills base.
- Further domestic development of the technology.
- Significant reinvestment of profits in the domestic economy.
- Positive impact on the U.S. balance of payments in terms of product and service exports as well as foreign licensing royalties and receipts.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

- Appropriate recognition of U.S. taxpayer support for the technology; e.g., a quid-pro-quo commensurate with the economic benefit that would be domestically derived by the U.S. taxpayer from U.S.-based manufacture.
- Cross-licensing, sublicensing, and reassignment provisions in licenses which seek to maximize the benefits to the U.S. taxpayer.
- Any foreign manufacturing/use will occur in a country that protects U.S. patents/intellectual property.

7. CORPORATE FELONY CONVICTIONS AND FEDERAL TAX LIABILITY

In submitting an application in response to this FOA, the Applicant represents that:

- It is not a corporation that has been convicted of a felony criminal violation under any Federal law within the preceding 24 months; and
- It is not a corporation that has any unpaid Federal tax liability that has been assessed, for which all judicial and administrative remedies have been exhausted or have lapsed, and that is not being paid in a timely manner pursuant to an agreement with the authority responsible for collecting the tax liability.

For purposes of these representations the following definitions apply: A Corporation includes any entity that has filed articles of incorporation in any of the 50 states, the District of Columbia, or the various territories of the United States [but not foreign corporations]. It includes both for-profit and non-profit organizations.

8. APPLICANT RISK ANALYSIS

If selected for award negotiations, ARPA-E may evaluate the risks posed by the Applicant using the criteria set forth at 2 CFR §200.205(c), subparagraphs (1) through (4). ARPA-E may require special award terms and conditions depending upon results of the risk analysis.

9. RECIPIENT INTEGRITY AND PERFORMANCE MATTERS

Prior to making a Federal award with a total amount of Federal share greater than the simplified acquisition threshold (presently \$250,000), ARPA-E is required to review and consider any information about Applicants that is contained in the Office of Management and Budget's designated integrity and performance system accessible through SAM (currently the Federal Awardee Performance and Integrity Information System or FAPIIS) (41 U.S.C. § 2313 and 2 C.F.R. 200.205).

Applicants may review information in FAPIIS and comment on any information about itself that a Federal awarding agency previously entered into FAPIIS.

ARPA-E will consider any written comments provided by Applicants during award negotiations, in addition to the other information in FAPIIS, in making a judgment about an Applicant's integrity, business ethics, and record of performance under Federal awards when reviewing potential risk posed by Applicants as described in 2 C.F.R. §200.205.

12. NONDISCLOSURE AND CONFIDENTIALITY AGREEMENTS REPRESENTATIONS

In submitting an application in response to this FOA the Applicant represents that:

- (1) **It does not and will not** require its employees or contractors to sign internal nondisclosure or confidentiality agreements or statements prohibiting or otherwise restricting its employees or contractors from lawfully reporting waste, fraud, or abuse to a designated investigative or law enforcement representative of a Federal department or agency authorized to receive such information.
- (2) **It does not and will not** use any Federal funds to implement or enforce any nondisclosure and/or confidentiality policy, form, or agreement it uses unless it contains the following provisions:
 - a. *“These provisions are consistent with and do not supersede, conflict with, or otherwise alter the employee obligations, rights, or liabilities created by existing statute or Executive order relating to (1) classified information, (2) communications to Congress, (3) the reporting to an Inspector General of a violation of any law, rule, or regulation, or mismanagement, a gross waste of funds, an abuse of authority, or a substantial and specific danger to public health or safety, or (4) any other whistleblower protection. The definitions, requirements, obligations, rights, sanctions, and liabilities created by controlling Executive orders and statutory provisions are incorporated into this agreement and are controlling.”*
 - b. The limitation above shall not contravene requirements applicable to Standard Form 312, Form 4414, or any other form issued by a Federal department or agency governing the nondisclosure of classified information.
 - c. Notwithstanding provision listed in paragraph (a), a nondisclosure confidentiality policy form or agreement that is to be executed by a person connected with the conduct of an intelligence or intelligence-related activity, other than an employee or officer of the United States Government, may contain provisions appropriate to the particular activity for which such document is to be used. Such form or agreement shall, at a minimum, require that the person will not disclose any classified information received in the course of such activity unless specifically authorized to do so by the United States Government. Such nondisclosure or confidentiality forms shall also make it clear that they do not bar disclosure to congress, or to an

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

authorized official of an executive agency or the Department of Justice, that are essential to reporting a substantial violation of law.

C. REPORTING

Recipients are required to submit periodic, detailed reports on technical, financial, and other aspects of the project, as described in Attachment 4 to ARPA-E's Model Cooperative Agreement for SBIR/STTR Awards (<http://arpa-e.energy.gov/?q=arpa-e-site-page/award-guidance-sbir-sttr>).

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

VII. AGENCY CONTACTS

A. COMMUNICATIONS WITH ARPA-E

Upon the issuance of a FOA, only the Contracting Officer may communicate with Applicants. ARPA-E personnel and our support contractors are prohibited from communicating (in writing or otherwise) with Applicants regarding the FOA. This “quiet period” remains in effect until ARPA-E’s public announcement of its project selections.

During the “quiet period,” Applicants are required to submit all questions regarding this FOA to ARPA-E-CO@hq.doe.gov. Questions and Answers (Q&As) about ARPA-E and the FOA are available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, please send an email with the FOA name and number in the subject line to ARPA-E-CO@hq.doe.gov. Due to the volume of questions received, ARPA-E will only answer pertinent questions that have not yet been answered and posted at the above link.

- ARPA-E will post responses on a weekly basis to any questions that are received that have not already been addressed at the link above. ARPA-E may re-phrase questions or consolidate similar questions for administrative purposes.
- ARPA-E will cease to accept questions approximately 10 business days in advance of each submission deadline. Responses to questions received before the cutoff will be posted approximately one business day in advance of the submission deadline. ARPA-E may re-phrase questions or consolidate similar questions for administrative purposes.
- Responses are published in a document specific to this FOA under “CURRENT FUNDING OPPORTUNITIES – FAQs” on ARPA-E’s website (<http://arpa-e.energy.gov/faq>).

Applicants may submit questions regarding ARPA-E eXCHANGE, ARPA-E’s online application portal, to ExchangeHelp@hq.doe.gov. ARPA-E will promptly respond to emails that raise legitimate, technical issues with ARPA-E eXCHANGE. ARPA-E will refer any questions regarding the FOA to ARPA-E-CO@hq.doe.gov.

ARPA-E will not accept or respond to communications received by other means (e.g., fax, telephone, mail, hand delivery). Emails sent to other email addresses will be disregarded.

During the “quiet period,” only the Contracting Officer may authorize communications between ARPA-E personnel and Applicants. The Contracting Officer may communicate with Applicants as necessary and appropriate. As described in Section IV.A of the FOA, the Contracting Officer may arrange pre-selection meetings and/or site visits during the “quiet period.”

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

B. DEBRIEFINGS

ARPA-E does not offer or provide debriefings. ARPA-E provides Applicants with a notification encouraging or discouraging the submission of a Full Application based on ARPA-E's assessment of the Concept Paper. In addition, ARPA-E provides Applicants with reviewer comments on Full Applications before the submission deadline for Replies to Reviewer Comments.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

VIII. OTHER INFORMATION

A. TITLE TO SUBJECT INVENTIONS

Ownership of subject inventions is governed pursuant to the authorities listed below. Typically, either by operation of law or under the authority of a patent waiver, Prime Recipients and Subrecipients may elect to retain title to their subject inventions under ARPA-E funding agreements.

- Domestic Small Businesses, Educational Institutions, and Nonprofits: Under the Bayh-Dole Act (35 U.S.C. § 200 et seq.), domestic small businesses, educational institutions, and nonprofits may elect to retain title to their subject inventions. If Prime Recipients/Subrecipients elect to retain title, they must file a patent application in a timely fashion, generally one year from election of title, though: a) extensions can be granted, and b) earlier filing is required for certain situations (“statutory bars,” governed by 35 U.S.C. § 102) involving publication, sale, or public use of the subject invention.
- All other parties: The Federal Non-Nuclear Energy Research and Development Act of 1974, 42 U.S.C. 5908, provides that the Government obtains title to new inventions unless a waiver is granted (*see below*).
- Class Waiver: Under 42 U.S.C. § 5908, title to subject inventions vests in the U.S. Government and large businesses and foreign entities do not have the automatic right to elect to retain title to subject inventions. However, ARPA-E typically issues “class patent waivers” under which large businesses and foreign entities that meet certain stated requirements, such as cost sharing of at least 20%, may elect to retain title to their subject inventions. If a large business or foreign entity elects to retain title to its subject invention, it must file a patent application in a timely fashion. If the class waiver does not apply, a party may request a waiver in accordance with 10 C.F.R. §784.
- GOGOs are subject to the requirements of 37 C.F.R. Part 501.
- Determination of Exceptional Circumstances (DEC): DOE has determined that exceptional circumstances exist that warrant the modification of the standard patent rights clause for small businesses and non-profit awardees under Bayh-Dole to maximize the manufacture of technologies supported by ARPA-E awards in the United States. The DEC, including a right of appeal, is dated September 9, 2013 and is available at the following link: <http://energy.gov/gc/downloads/determination-exceptional-circumstances-under-bayh-dole-act-energy-efficiency-renewable>. Please see Section IV.D and VI.B for more information on U.S. Manufacturing Requirements.

B. GOVERNMENT RIGHTS IN SUBJECT INVENTIONS

Where Prime Recipients and Subrecipients retain title to subject inventions, the U.S. Government retains certain rights.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

1. GOVERNMENT USE LICENSE

The U.S. Government retains a nonexclusive, nontransferable, irrevocable, paid-up license to practice or have practiced for or on behalf of the United States any subject invention throughout the world. This license extends to contractors doing work on behalf of the Government.

2. MARCH-IN RIGHTS

The U.S. Government retains march-in rights with respect to all subject inventions. Through “march-in rights,” the Government may require a Prime Recipient or Subrecipient who has elected to retain title to a subject invention (or their assignees or exclusive licensees), to grant a license for use of the invention. In addition, the Government may grant licenses for use of the subject invention when Prime Recipients, Subrecipients, or their assignees and exclusive licensees refuse to do so.

The U.S. Government may exercise its march-in rights if it determines that such action is necessary under any of the four following conditions:

- The owner or licensee has not taken or is not expected to take effective steps to achieve practical application of the invention within a reasonable time;
- The owner or licensee has not taken action to alleviate health or safety needs in a reasonably satisfactory manner;
- The owner has not met public use requirements specified by Federal statutes in a reasonably satisfactory manner; or
- The U.S. Manufacturing requirement has not been met.

C. RIGHTS IN TECHNICAL DATA

Data rights differ based on whether data is first produced under an award or instead was developed at private expense outside the award.

- Background or “Limited Rights Data”: The U.S. Government will not normally require delivery of technical data developed solely at private expense prior to issuance of an award, except as necessary to monitor technical progress and evaluate the potential of proposed technologies to reach specific technical and cost metrics.
- Generated Data: Pursuant to special statutory authority for SBIR/STTR awards, data generated under ARPA-E SBIR/STTR awards may be protected from public disclosure for twenty years from the date of award in accordance with provisions that will be set forth in the award. In addition, invention disclosures may be protected from public disclosure for a reasonable time in order to allow for filing a patent application.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

D. PROTECTED PERSONALLY IDENTIFIABLE INFORMATION

Applicants may not include any Protected Personally Identifiable Information (Protected PII) in their submissions to ARPA-E. Protected PII is defined as data that, if compromised, could cause harm to an individual such as identity theft. Listed below are examples of Protected PII that Applicants must not include in their submissions.

- Social Security Numbers in any form;
- Place of Birth associated with an individual;
- Date of Birth associated with an individual;
- Mother’s maiden name associated with an individual;
- Biometric record associated with an individual;
- Fingerprint;
- Iris scan;
- DNA;
- Medical history information associated with an individual;
- Medical conditions, including history of disease;
- Metric information, e.g. weight, height, blood pressure;
- Criminal history associated with an individual;
- Ratings;
- Disciplinary actions;
- Performance elements and standards (or work expectations) are PII when they are so intertwined with performance appraisals that their disclosure would reveal an individual’s performance appraisal;
- Financial information associated with an individual;
- Credit card numbers;
- Bank account numbers; and
- Security clearance history or related information (not including actual clearances held).

E. FOAs AND FOA MODIFICATIONS

FOAs are posted on ARPA-E eXCHANGE (<https://arpa-e-foa.energy.gov/>), Grants.gov (<http://www.grants.gov/>), and FedConnect (<https://www.fedconnect.net/FedConnect/>). Any modifications to the FOA are also posted to these websites. You can receive an e-mail when a modification is posted by registering with FedConnect as an interested party for this FOA. It is recommended that you register as soon as possible after release of the FOA to ensure that you receive timely notice of any modifications or other announcements. More information is available at <https://www.fedconnect.net>.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

F. OBLIGATION OF PUBLIC FUNDS

The Contracting Officer is the only individual who can make awards on behalf of ARPA-E or obligate ARPA-E to the expenditure of public funds. A commitment or obligation by any individual other than the Contracting Officer, either explicit or implied, is invalid.

ARPA-E awards may not be transferred, assigned, or assumed without the prior written consent of a Contracting Officer.

G. REQUIREMENT FOR FULL AND COMPLETE DISCLOSURE

Applicants are required to make a full and complete disclosure of the information requested in the Business Assurances & Disclosures Form. Disclosure of the requested information is mandatory. Any failure to make a full and complete disclosure of the requested information may result in:

- The rejection of a Concept Paper, Full Application, and/or Reply to Reviewer Comments;
- The termination of award negotiations;
- The modification, suspension, and/or termination of a funding agreement;
- The initiation of debarment proceedings, debarment, and/or a declaration of ineligibility for receipt of Federal contracts, subcontracts, and financial assistance and benefits; and
- Civil and/or criminal penalties.

H. RETENTION OF SUBMISSIONS

ARPA-E expects to retain copies of all Concept Papers, Full Applications, Replies to Reviewer Comments, and other submissions. No submissions will be returned. By applying to ARPA-E for funding, Applicants consent to ARPA-E's retention of their submissions.

I. MARKING OF CONFIDENTIAL INFORMATION

ARPA-E will use data and other information contained in Concept Papers, Full Applications, and Replies to Reviewer Comments strictly for evaluation purposes.

Concept Papers, Full Applications, Replies to Reviewer Comments, and other submissions containing confidential, proprietary, or privileged information must be marked as described below. Failure to comply with these marking requirements may result in the disclosure of the unmarked information under the Freedom of Information Act or otherwise. The U.S. Government is not liable for the disclosure or use of unmarked information, and may use or disclose such information for any purpose.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

The cover sheet of the Concept Paper, Full Application, Reply to Reviewer Comments, or other submission must be marked as follows and identify the specific pages containing confidential, proprietary, or privileged information:

Notice of Restriction on Disclosure and Use of Data:

Pages [___] of this document may contain confidential, proprietary, or privileged information that is exempt from public disclosure. Such information shall be used or disclosed only for evaluation purposes or in accordance with a financial assistance or loan agreement between the submitter and the Government. The Government may use or disclose any information that is not appropriately marked or otherwise restricted, regardless of source.

The header and footer of every page that contains confidential, proprietary, or privileged information must be marked as follows: "Contains Confidential, Proprietary, or Privileged Information Exempt from Public Disclosure." In addition, every line and paragraph containing proprietary, privileged, or trade secret information must be clearly marked with double brackets or highlighting.

J. ADDITIONAL NOTICES

- This FOA is intended for informational purposes and reflects current planning. If there is any inconsistency between the information contained herein and the terms of any resulting SBIR or STTR funding agreement, the terms of the funding agreement are controlling.
- Before award of an SBIR or STTR funding agreement, ARPA-E may request the selectee to submit certain organizational, management, personnel, and financial information to assure responsibility of the Prime Recipient. In addition, selectees will be required to make certain legal commitments at the time of execution of funding agreements resulting from this FOA. ARPA-E encourages Prime Recipients to review the Model Cooperative Agreement for SBIR/STTR Awards, which is available at <https://arpa-e.energy.gov/?q=site-page/funding-agreements>.
- ARPA-E will not pay a fee or profit on Cooperative Agreements resulting from this FOA to recipients or subrecipients.
- Actual or suspected fraud, waste, or abuse may be reported to the DOE Office of Inspector General (OIG) at 1-800-541-1625.

K. COMPLIANCE AUDIT REQUIREMENT

A prime recipient organized as a for-profit entity expending \$750,000 or more of DOE funds in the entity's fiscal year (including funds expended as a Subrecipient) must have an annual compliance audit performed at the completion of its fiscal year. For additional information, refer to Subpart F of: (i) 2 C.F.R. Part 200, and (ii) 2 C.F.R. Part 910.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

If an educational institution, non-profit organization, or state/local government is either a Prime Recipient or a Subrecipient, and has expended \$750,000 or more of Federal funds in the entity's fiscal year, the entity must have an annual compliance audit performed at the completion of its fiscal year. For additional information refer to Subpart F of 2 C.F.R. Part 200.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

IX. GLOSSARY

Applicant: The entity that submits the application to ARPA-E. In the case of a Project Team, the Applicant is the lead organization listed on the application.

Application: The entire submission received by ARPA-E, including the Concept Paper, Full Application, and Reply to Reviewer Comments.

ARPA-E: is the Advanced Research Projects Agency – Energy, an agency of the U.S. Department of Energy.

Cost Sharing: is the portion of project costs not paid by Federal funds (unless otherwise authorized by Federal statute). Refer to 2 C.F.R. § 200.29.

Deliverable: A deliverable is the quantifiable goods or services that will be provided upon the successful completion of a project task or sub-task.

DOE: U.S. Department of Energy.

DOE/NNSA: U.S. Department of Energy/National Nuclear Security Administration

FFRDCs: Federally Funded Research and Development Centers.

FOA: Funding Opportunity Announcement.

For-Profit Organizations (Other than Small Businesses) (or large businesses): Means entities organized for-profit other than small businesses as defined elsewhere in this Glossary.

GOCOs: U.S. Government Owned, Contractor Operated laboratories.

GOGOs: U.S. Government Owned, Government Operated laboratories.

Institutions of Higher Education (or educational institutions): Has the meaning set forth at 20 U.S.C. 1001.

Milestone: A milestone is the tangible, observable measurement that will be provided upon the successful completion of a project task or sub-task.

Nonprofit Organizations (or nonprofits): Has the meaning set forth at 2 C.F.R. § 200.70.

Prime Recipient: The signatory to the funding agreement with ARPA-E.

PI: Principal Investigator.

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).

Project Team: A Project Team consists of the Prime Recipient, Subrecipients, and others performing any of the research and development work under an ARPA-E funding agreement, whether or not costs of performing the research and development work are being reimbursed under any agreement.

SBA: U.S. Small Business Administration.

SBIR: Small Business Innovation Research Program.

Small Business: Small businesses are domestically incorporated entities that meet the criteria established by the U.S. Small Business Administration's (SBA) "Table of Small Business Size Standards Matched to North American Industry Classification System Codes" (NAICS) (<http://www.sba.gov/content/small-business-size-standards>).

Small Business Concern: A for-profit entity that: (1) maintains a place of business located in the United States; (2) operates primarily within the United States or makes a significant contribution to the United States economy through payment of taxes or use of American products, materials or labor; (3) is an individual proprietorship, partnership, corporation, limited liability company, joint venture, association, trust, or cooperative; and (4) meets the size eligibility requirements set forth in 13 C.F.R. § 121.702. Where the entity is formed as a joint venture, there can be no more than 49% participation by foreign business entities in the joint venture.

Standalone Applicant: An Applicant that applies for funding on its own, not as part of a Project Team.

STTR: Small Business Technology Transfer Program.

Subject Invention: Any invention conceived or first actually reduced to practice under an ARPA-E funding agreement.

Task: A task is an operation or segment of the work plan that requires both effort and resources. Each task (or sub-task) is connected to the overall objective of the project, via the achievement of a milestone or a deliverable.

Total Project Cost: The sum of the Prime Recipient share and the Federal Government share of total allowable costs. The Federal Government share generally includes costs incurred by GOGOs, FFRDCs, and GOCOs.

TT&O: Technology Transfer and Outreach. (See Section IV.G.8 of the FOA for more information).

Questions about this FOA? Check the Frequently Asked Questions available at <http://arpa-e.energy.gov/faq>. For questions that have not already been answered, email ARPA-E-CO@hq.doe.gov (with FOA name and number in subject line); see FOA Sec. VII.A. Problems with ARPA-E eXCHANGE? Email ExchangeHelp@hq.doe.gov (with FOA name and number in subject line).